

January 16, 1992

RECEIVED

JAN 23 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

For your approval, we have enclosed one copy of the APD to drill the following well:

Ute Tribal 1-22D
Section 22, T4S-R4W, NE/NW
Duchesne County, Utah

Due to the topography of this area, we are requesting an exception to the well spacing requirement. This well is located outside the 400' window as it is 637' FNL and 2063' FWL of Section 22, T4S-R4W. Coors leases all the property within a 460' radius of this proposed well. A copy of a survey plat is attached spotting the well, see attached Exhibit "A".

If you have any questions or will need further information, please contact me. Thank you for your consideration.

Very truly yours,

Doug S. Sprague
Manager
Engineering & Operations

DSS:kr

Attachments

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		3. Lease Designation and Serial No. 14-20-H62-4453
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator Coors Energy Company		7. Unit Agreement Name -----
3. Address of Operator PO Box 467, Golden, Colorado 80402		8. Farm or Lease Name Ute Tribal
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 637' FNL, 2063' FWL, NE/NW At proposed prod. zone same		9. Well No. 1-22D
14. Distance in miles and direction from nearest town or post office* approximately 5 miles southeast of Duchesne		10. Field and Pool, or Wildcat Duchesne Undersignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any) 637'	16. No. of acres in lease 320	11. CO, Sec., T., R., N., or S. 1/4, and Survey or Area Sec. 22, T4S-R4W
13. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. none	19. Proposed depth 3500' <i>GRR</i>	12. County or Parrish Duchesne
21. Elevations (Show whether DF, RT, GR, etc.) 5862' GL	20. Rotary or cable tools rotary	13. State Utah
22. Approx. date work will start* March, 1992		

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24.00#	300'	90 sks. 50/50 pozmix
7-7/8"	5-1/2"	15.50#	3500'	375 sks. 50/50 pozmix

See attached Multipoint Use Plan and Drilling Program for more details.

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OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: D.S. Sprague Title: Manager - Engineering/Operations Date: 1/16/92

(This space for Federal or State office use)

API NO. 43-013-31349

Approval Date _____

Approved by _____ Title _____

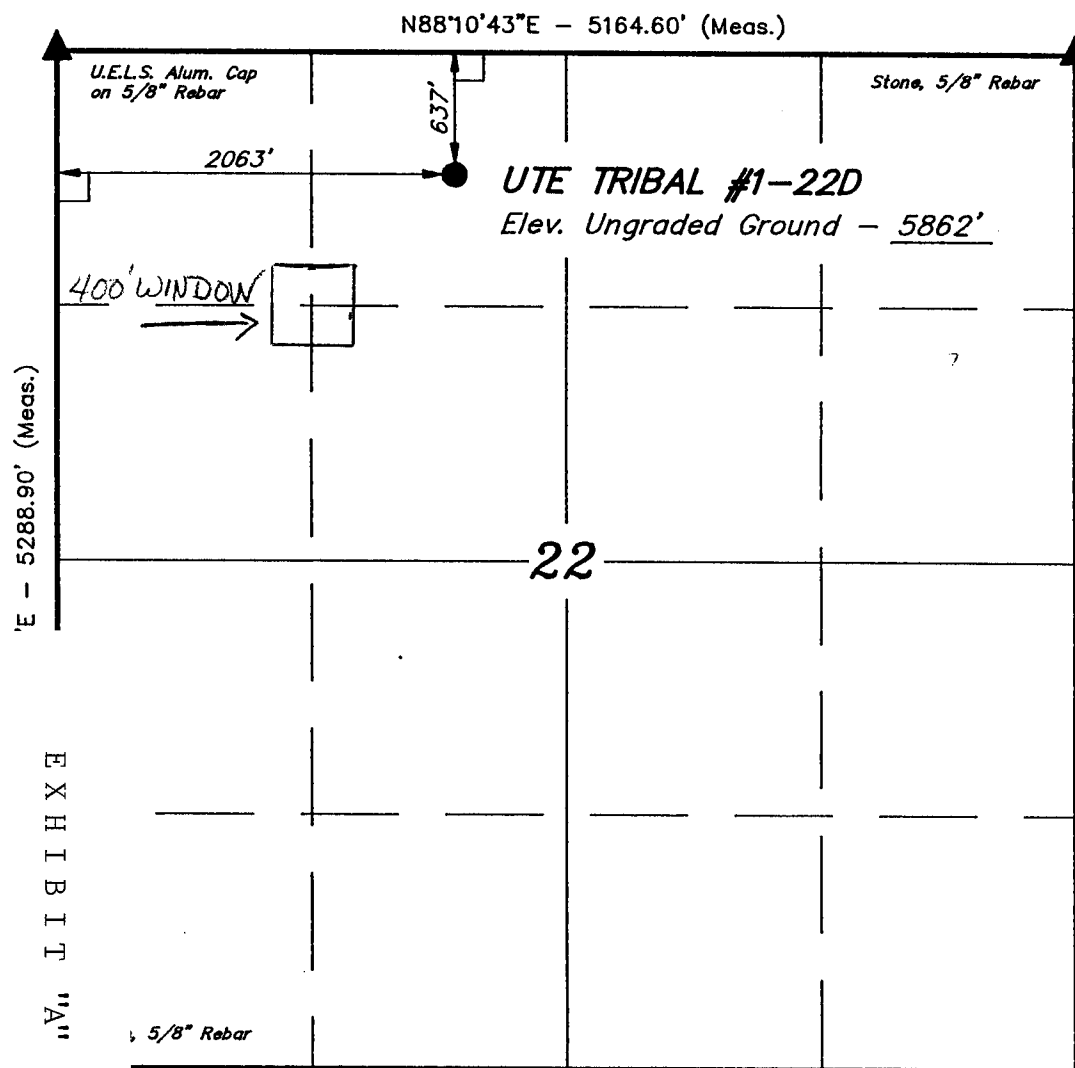
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-27-92
BY: J. Matthews
WELL SPACING: 615-3-3

*See Instructions On Reverse Side

T4S, R4W, U.S.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS THE UTAH
STATE GRID, CENTRAL ZONE.

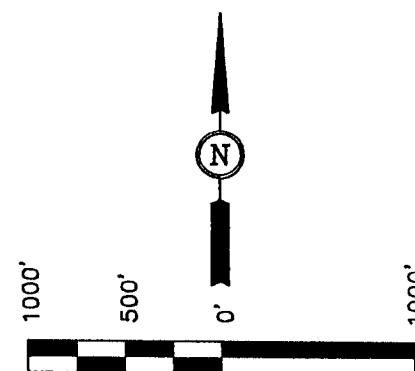
SECTION CORNERS LOCATED.

COORS ENERGY CO.

Well location, UTE TRIBAL #1-22D, located as
shown in the NE 1/4 NW 1/4 of Section 22,
T4S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK M62 (1934) LOCATED NEAR A ROAD
INTERSECTION IN THE SE 1/4 OF SECTION 17, T4S, R4W,
U.S.B.&M. TAKEN FROM THE DUCHESNE NE QUADRANGLE,
UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 5872 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 12-3-91
PARTY J.T.K. B.D. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE COORS ENERGY CO.

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 1-22D
SECTION 22, T4S-R4W, NE/NW
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be provided to the dirt contractor and will also be posted in the doghouse of the drilling rig during the drilling of this well. A sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify the BLM in Vernal, Utah between 24 and 48 hours prior to beginning any dirt work on this land and prior to moving in the drilling rig.

1. EXISTING ROADS - See Exhibits "C", "D", "E"

Access to the Coors Ute Tribal 1-22D begins at the City of Duchesne, Utah, and proceeds along the following roads with approximate mileages as follows:

Proceed westerly out of Duchesne on Highway 40 for approximately 3.2 miles to a road to the south, proceed southerly along this road for approx. 2.7 miles to a junction, then onto an existing road to the east, proceed easterly for approximately 0.2 miles and then proceed southeasterly 0.5 miles to a junction, continue easterly another 1.4 miles to the location to the west.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits "C", "D", "E"

The new access road will be approximately 200' in length and will have a 30' ROW with an 18' running surface maximum. The maximum grade will be 2% and, no turnouts are required. Borrow ditches will be used for drainage as needed. No culverts or bridges are required nor are gates, turnouts or fence cuts. One cattleguard replacement will be required at approximately 2000' before reaching the location on the existing road. The source of surfacing material will be from the access road soils and subsoils. All travel will be confined to existing access road right-of-ways. The access road surface owner is Mr. LaMont Moon.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Access roads and surface disturbing activities will conform to standards outlined in the BLM & Forest Service Publication (1989) - Surface Operating Standards for Oil and Gas Development.

3. LOCATION OF EXISTING WELLS - See Exhibit "F"

Within a 1-mile radius of this proposed well, there are 2 producing wells:

Ute Tribals 2-15D and 8-16D

There is 1 shut in well:

Ute Tribal 7-16D

There are 3 locations:

Ute Tribals 5-15D, 4-15D, 3-15D

There is 1 P&A'd well:

Ute Tribal 10-16D.

There is one TA well:

Ute Tribal 1-15D

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) SWD wells
- c) injection wells
- d) monitoring or observation wells
- e) completing wells

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -
See Exhibit "B"

If the well is a producer, at the time of well completion, a Sundry Notice along with a drawing of the pad site and production facilities will be submitted to the BLM by our Vernal office for approval.

All production facilities will be painted in an earth color - Desert Brown - to match other Coors' wells in the vicinity - unless specified differently by the Surface Owner, within six (6) months of when they are put in place.

For drilling operations, a survey map showing rig layout is attached, See Exhibit "B". All necessary surface equipment will be spotted on the 235' x 325' well site pad. Access to the well pad will be on the north side of the location between Pts 8 and 9.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit "H"

The source of the water used to drill this well will be from Antelope Creek. Approximately 6000 bbls of water will be required to drill and complete this well. Attached is a copy of the Water Permit from the State of Utah, Water Right No. 43-1688, Change Application Number t92-43-01.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit "B"

The top 6" of topsoil will be removed from the well pad and stored on the north end of the location between Pts 7 and 8 and as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad or from the access road.

If additional fill materials are needed to construct roads or well sites, proper permits will be obtained from the Surface Management Agency, unless materials are obtained from a private source.

7. METHODS FOR HANDLING WASTE DISPOSAL

Mud reserve pits will be located on the southwest side of the location between points 4 and 6 and will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids.

Produced waste water will be confined to a lined pit. The plastic will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. The reserve pit will be constructed so as not to leak, break, or allow discharge of liquids.

After first production, produced waste water will be confined to the pit for a period not to exceed 90 days after first production. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

When the reserve pit is abandoned, it will be allowed to dry and then back-filled. The area will then be restored according to BLM requirements.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Trash, litter and construction materials will not be littered along road ways or drilling sites. A chemical toilet will be installed during drilling operations. Any disturbed area not required for producing operations will be restored according to BLM instructions.

8. ANCILLARY FACILITIES

Camp facilities or airstrips will not be required.

9. WELL SITE LAYOUT - See Exhibit "B"

Attached is a diagram showing the proposed well site layout spotting the location of the reserve pit, flare pit, pipe racks, rig location, mud tanks, topsoil stockpile, access road, etc.

As can be seen on the Well Site Layout Drawing, the reserve pit will be located on the southwest side between Points 4 and 6, the flare pit will be located downwind of the prevailing wind direction on the northwest side of the rig, a minimum of 100 feet from the wellhead and a minimum of 30 feet from the reserve pit fence. The BLM will notify us if a variance is required.

The stockpiled topsoil will be stored on the north side between Points 7 and 8. Access to the well pad will be from the north side between Points 8 and 9.

All pits will be fenced with a minimum of 39" net wire mesh fence and topped with at least one strand of barbed wire. The net wire shall be no more than 2" above the ground. The barbed wire shall be 3" above the net wire. Total height of the fence shall be at least 42". Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed, including cans, bbls, pipe, etc. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit "B"

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. All disturbed areas will be recontoured to the approximate natural contours.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any harmful liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The reserve pit will be reclaimed within 90 days from the date of well completion.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture, if acceptable to Mr. Moon, will be used for reseeding:

Smooth brome (Manchar)	5 lbs. pure live seed/acre
Orchard grass	5 lbs. pure live seed/acre
Timothy	5 lbs. pure live seed/acre
Intermediate wheat grass	5 lbs. pure live seed/acre
Alsike clover	1 lb. pure live seed/acre

Coors will notify the Surface Owner 48 hours prior to starting rehabilitation procedures.

If this well should have to be plugged and abandoned, Coors Energy Company will submit a subsequent report of abandonment to the BLM.

If the well is abandoned, the access road will be blocked during restoration and prior to reseeding, all disturbed areas including the access road, will be scarified and left with a rough surface.

The abandoned well site, roads or other disturbed areas would be restored to near their original condition including, if applicable, the reestablishment or irrigation systems, soil conditions in irrigated fields to ensure cultivation and harvesting of crops and the revegetation of the disturbed areas to the specifications of the Surface Owner at the time of abandonment.

11. SURFACE OWNERSHIP

Mr. LaMont Moon has 100% surface ownership of the location of the Ute Tribal 1-22D well site.

12. OTHER INFORMATION - See Exhibits "G" and "L"

The Ute Tribal 1-22D is located approximately 5 miles southeast of Duchesne on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush.

A Threatened and Endangered Study for this area was prepared by Peter Kung, see copy attached.

Coors Energy Company will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archeological materials are uncovered during construction, the work that might disturb such materials will stop and the authorized AO will be notified. It is understood that within 5 working days, the AO will inform Coors Energy of the action to take regarding the historical site.

Coors Energy Company will follow the recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

Drilling rigs and/or equipment will not be stacked or stored on this location after the conclusion of drilling operations without BLM authorization.

Coors Energy Company, nor our subcontractors, anticipates the gathering of firewood or disturbance of saleable timber along roadways. If wood cutting is necessary, however, we will obtain a permit from the Forestry Department of the BIA.

As this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed. See attached Ute Tribal Notice, stating their requirement when traversing or operating on Ute Indian Lands.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

No ROW's will be required to access this well site. Access roads constructed will be clearly marked with signs and shall be of sound construction. The signs shall state that the land is owned by the Ute Indian Tribe, the name of the operator, that firearms are prohibited, that permits must be obtained from the BIA before the cutting of any timber or firewood, and that only authorized personnel are permitted.

The well site location will also have an appropriate sign indicating our name, the lease serial number, the well name and well legal description.

13. OPERATORS REPRESENTATIVE AND SELF CERTIFICATION
STATEMENTS - See Exhibits "I", "K"

The following are Coors' representatives to contact:

Doug Sprague
Manager, Engineering
and/Operations
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

Jim Simonton
Superintendent
Roosevelt Field Office
Coors Energy Company
P.O. Box 460
Roosevelt, Utah 84066
Phone: (801) 722-9977

/kr

DRILLING PROGRAM

Ute Tribal 1-22D
Section 22, T4S-R4W, NE/NW
Duchesne County, Utah
Lease No. 1420-H62-4453

Approval of this application does not warrant or certify that Coors Energy holds legal or equitable title to those rights in the subject lease which would entitle Coors Energy to conduct operations thereon.

All lease operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR Part 3160), Onshore Oil and Gas Orders, and the approved plan of operations. Coors Energy is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to Jim Simonton, Coors Energy Field Supervisor, to ensure compliance.

DRILLING PROGRAM

The duration of drilling operations for this well will be approximately 5 days.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered.

This well will be spudded in the Uintah Formation. Oil and Gas is expected in the Green River Formation. No aquifers or other mineral zones are anticipated. The following formation tops and their estimated depths are expected to be encountered in the drilling of this well.

Uinta: surface Green River: 650' TD: 3500'.

Coors Energy will report ALL water shows and water-bearing sands to Tim Ingwell of the BLM, Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, Coors Energy will submit samples to the BLM, Vernal, along with any water analyses conducted.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment, See Exhibit "J"

Coors Energy's pressure control equipment will consist of 3000 psi double rams with an annular preventer and rotating head. The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment specifications and testing procedures. See Exhibit "J" - Blowout Prevention Equipment (diagram on front side of exhibit) and the configuration drawing of 3M Choke Manifold Equipment on the backside of the Exhibit.

Ram preventers will be tested to stack working pressure when test plug is used to isolate BOP's, if not isolated BOP's will be tested to a minimum of 70% of the internal yield of the casing. Annular preventers will be tested to 50% of rated working pressure. Pressures will be maintained at least 10 minutes.

Tests will be conducted when initially installed, following repairs and at 30-day intervals. Tests will be done prior to drilling out from under all casing strings cemented in place.

Rams will be operated each trip but if more than one trip is made in a day, rams are only required to be operated on one of the trips. Each operation of rams will be recorded on the daily drilling reports.

Well control equipment will also consist of a float run in the drill string, and a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.

No abnormal temperature, pressures or potential hazards are expected. Maximum expected BHP is 1700 psi.

Coors Energy will notify the Vernal District Office with sufficient lead time in order to have a BLM AO present to witness pressure testing.

3. Casing Program and Auxiliary Equipment

Coors Energy will use the following casing and cementing program for this well:

<u>SIZE OF HOLE</u>	<u>SIZE OF CASING</u>	<u>LBS/FOOT</u>	<u>SETTING DEPTH</u>	<u>QUANTITY OF CEMENT</u>
12-1/4"	8-5/8"	24.00#	300'	90 sks. of 50/50 pozmix (cement top to surface)
7-7/8"	5-1/2"	15.50#	3500'	375 sks. 50/50 pozmix

Surface casing will be K55 STC and production will be K55 LTC. All casing is new with 8-round threads. All casing strings will be pressure tested to 0.22 psi per foot of setting depth or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield.

Coors Energy will notify the Vernal District Office, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

A brine water will be used to drill from surface to TD. No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Mud properties will be checked daily to ensure an adequate mud system is maintained.

5. Coring, Logging and Testing Program

Coors Energy will send drilling and completion progress reports to the Vernal District Office on a timely basis.

The logging program will be determined prior to completion of the drilling program.

Any Drill Stem tests (DST) that may be run, shall be accomplished during daylight hours. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight. DST's are not planned.

A cement bond log (CBL), or some other means acceptable to the authorized officer, shall be utilized to determine the top of cement (TOC).

Whether the well is completed as a dry hole or as a producer, a "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Copies of electric logs, core descriptions and analyses will be filed with Form 3160-4. If any further information is requested, it will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No locations will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Coors Energy will report the spud date orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Coors Energy shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

Coors Energy shall submit a schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced by Coors Energy without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, Coors Energy has the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

In addition, the use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Coors Energy understands there will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices will be observed. All Coors Energy's wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

Sundry Notices (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Coors Energy understands that the date on which production is commenced will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If Coors Energy fails to comply with this requirement in the manner and time allowed, Coors Energy will be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management act of 1982 and the implementing regulations of Title 43 CFR 3162.4-1(b)(5)(ii).

Coors Energy understands the APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

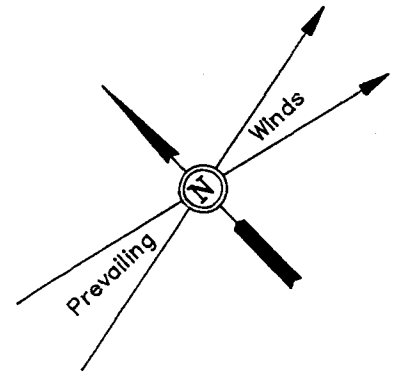
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RECEIVED

COORS ENERGY CO.
LOCATION LAYOUT FOR
UTE TRIBAL #1-22D
SECTION 22, T4S, R4W, U.S.B.&M.

JAN 23 1992

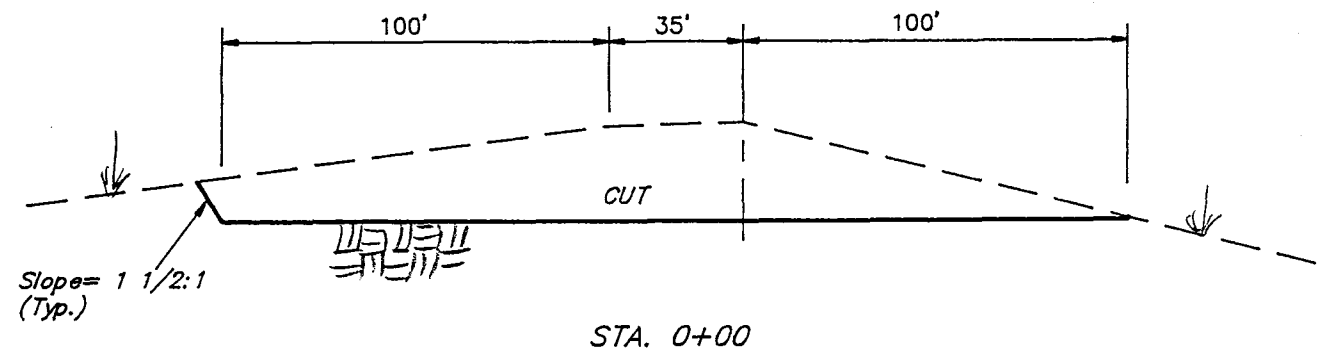
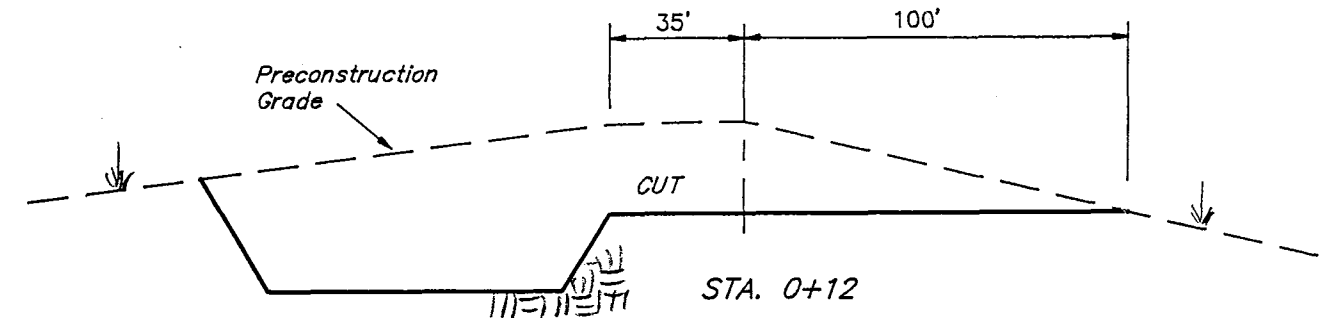
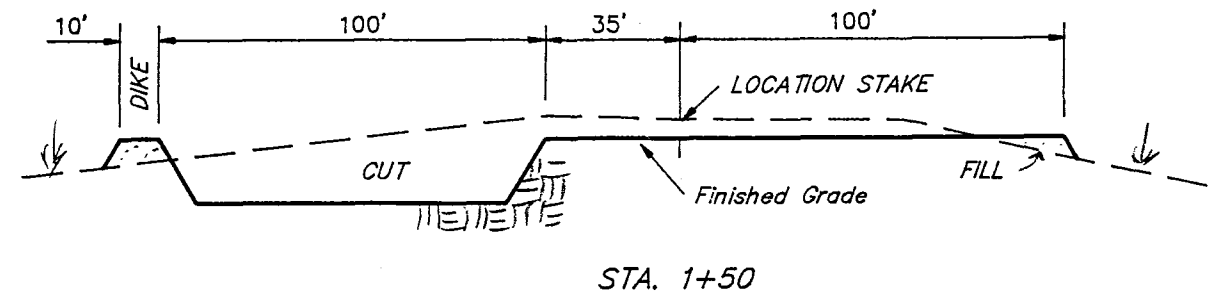
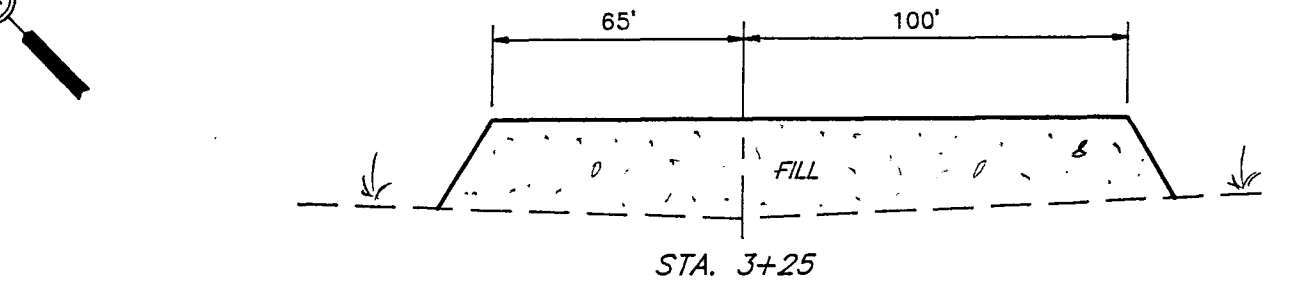
DIVISION OF
OIL GAS & MINING



SCALE: 1" = 50'
DATE: 12-4-91
Drawn By: R.E.H.

X-Section
Scale
1" = 20'
1" = 50'

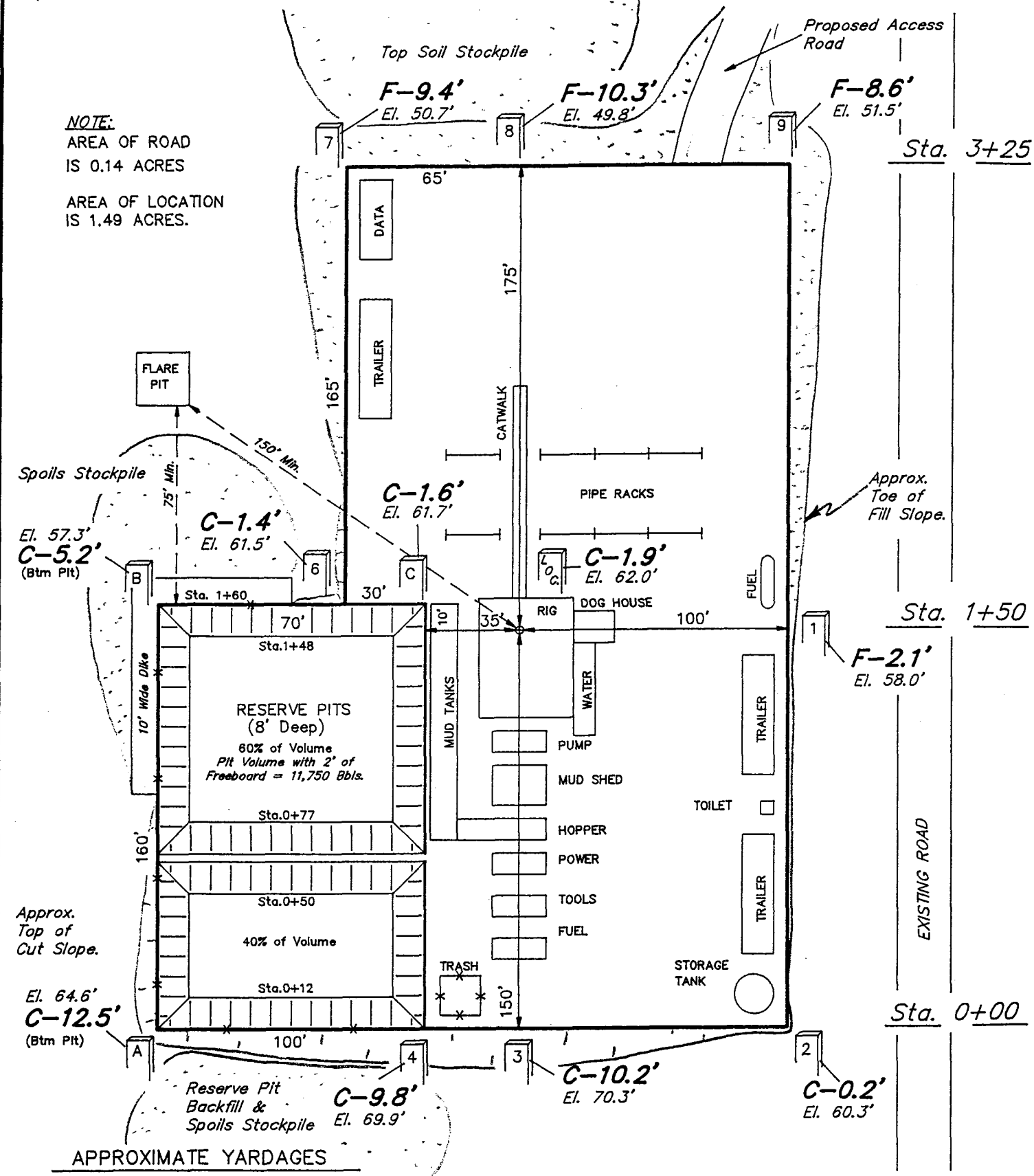
TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



Elev. Ungraded Ground at Loc. Stake = 5862.0'
Elev. Finished Grade at Loc. Stake = 5860.1'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

NOTE:
AREA OF ROAD
IS 0.14 ACRES
AREA OF LOCATION
IS 1.49 ACRES.



APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 8,010 Cu. Yds.
TOTAL CUT	= 9,210 CU.YDS.
FILL	= 5,960 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,940 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,940 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

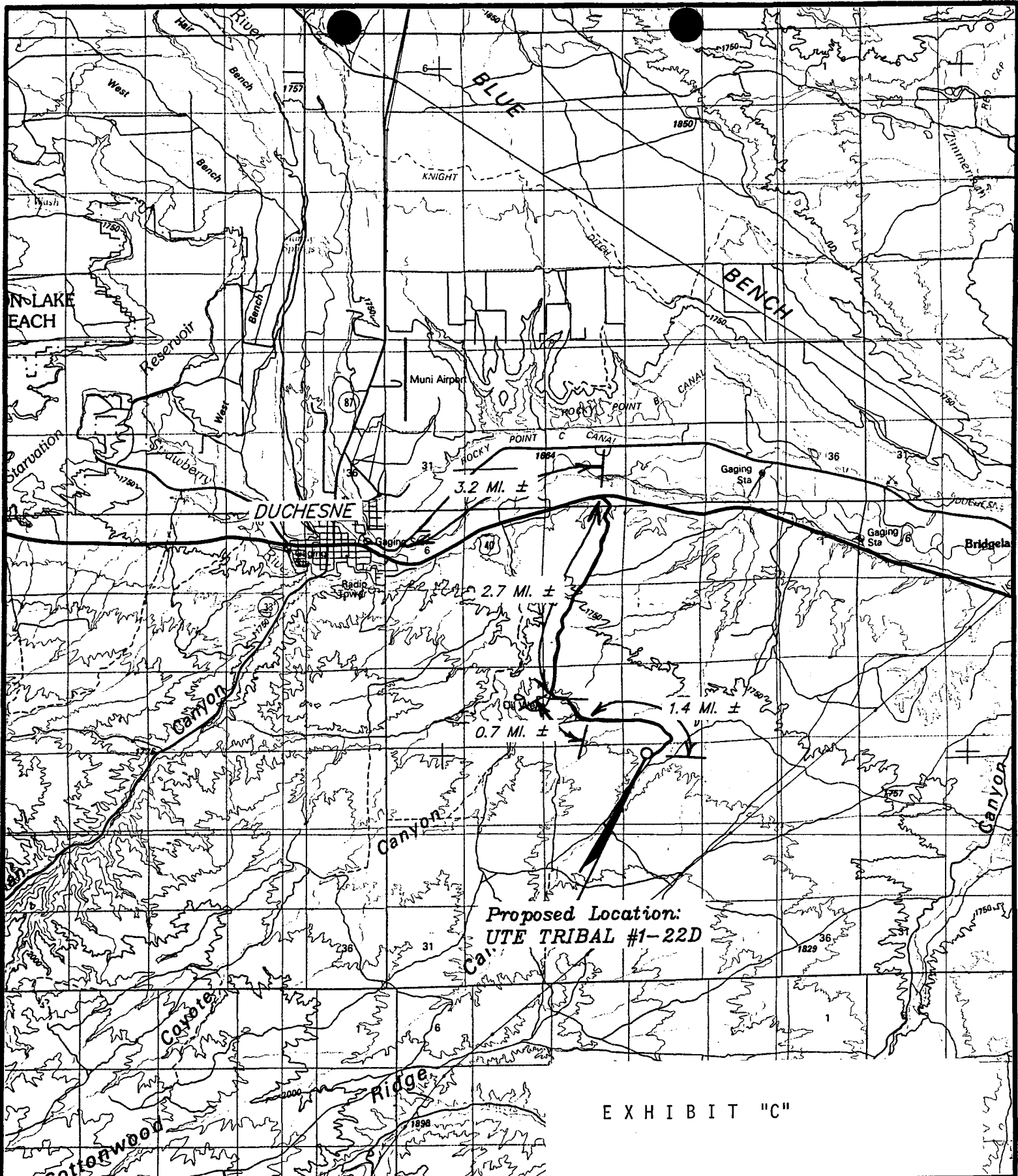


EXHIBIT "C"

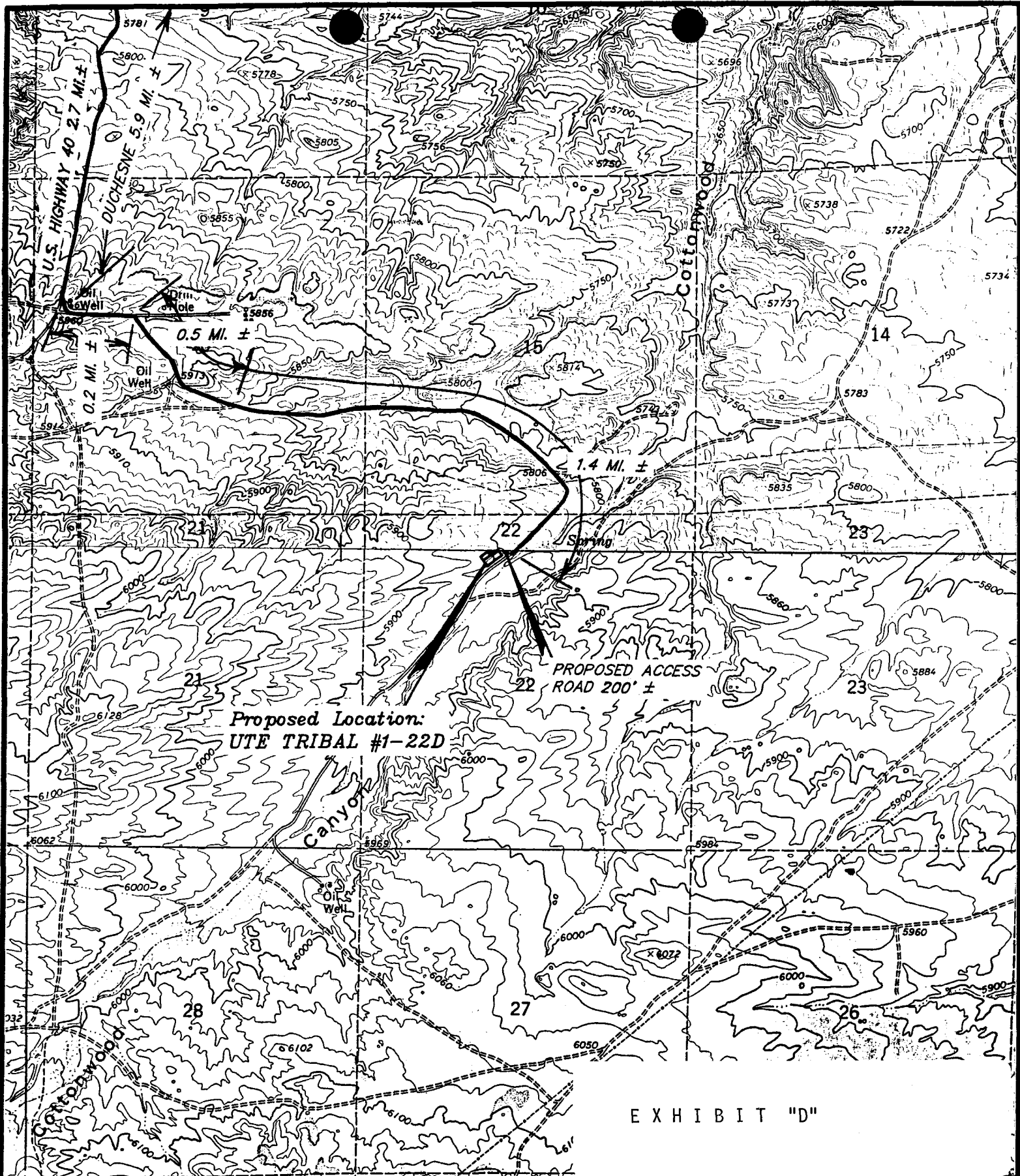
TOPOGRAPHIC
MAP "A"

DATE 12-3-91 R.E.H.



COORS ENERGY CO.

UTE TRIBAL #1-22D
SECTION 22, T4S, R4W, U.S.B.&M.



TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'
DATE 12-3-91 R.E.H.



COORS ENERGY CO.

UTE TRIBAL #1-22D
SECTION 22, T4S, R4W, U.S.B.&M.

T 4 S , R 4 W , U. S. B. & M.

Northwest Corner
Section 22,
(U.E.L.S. Alum.
Cap on 5.8" Rebar)

N88°10'43"E - 5164.60' (Meas.)

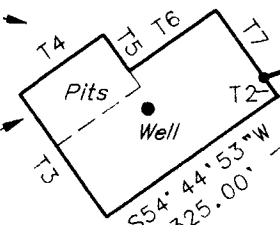
Section Line

S79°26'34"E - 2493.51' (To Beginning Sta. 0+00)
S76°55'29"E - 2311.53' (To End Sta. 2+10.35)

BEGINNING OF ROAD
RIGHT-OF-WAY
STA. 0+00
(At Exist. Road)

DAMAGE AREA

UTE TRIBAL # 1-22D
(Contains 1.49 Acres)



Lamont W. Moon et ux

NW 1/4

N0°53'14"W - 5288.90' (Meas.)

Section Line

NR.	BEARING	TANGENT
T1	S71°41'21"W	210.35'
T2	S35°15'07"E	35.97'
T3	N35°15'07"W	235.00'
T4	N54°44'53"E	160.00'
T5	S35°15'07"E	70.00'
T6	N54°44'53"E	165.00'
T7	S35°15'07"E	129.03'

1/4 Section Line

Sec.

1/4 Section Line

Southwest Corner
Section 22,
(Stone, 5/8" Rebar)

RECEIVED

JAN 23 1992

DIVISION OF
OIL GAS & MINING

COORS ENERGY CO.

ROAD RIGHT-OF-WAY & DAMAGE AREA

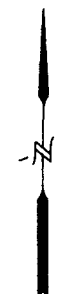
(For Ute Tribal #1-22D)

LOCATED IN
SECTION 22, T4S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

Northeast Corner
Section 22,
(Stone, 5/8" Rebar)

line of Proposed
Right-of-Way

ROAD
OF-WAY
+10.35



DESCRIPTIONS

ROAD RIGHT-OF-WAY

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

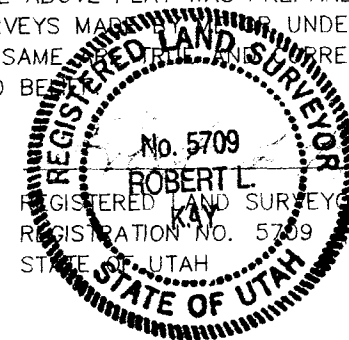
BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 22, T4S, R4W, U.S.B.&M. WHICH BEARS S79°26'34"E 2493.51' FROM THE NORTHWEST CORNER OF SAID SECTION, THENCE S71°41'21"W 210.35' TO A POINT IN THE SAID NE 1/4 NW 1/4 WHICH BEARS S76°55'29"E 2311.53' FROM THE SAID NORTHWEST CORNER. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S

DAMAGE AREA

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 22, T4S, R4W, U.S.B.&M. WHICH BEARS S76°55'29"E 2311.53' FROM THE NORTHWEST CORNER OF SAID SECTION, THENCE S35°15'07"E 35.97'; THENCE S54°44'53"W 325.00'; THENCE N35°15'07"W 235.00'; THENCE N54°44'53"E 160.00'; THENCE S35°15'07"E 70.00'; THENCE N54°44'53"E 165.00'; THENCE S35°15'07"E 129.03' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE UTAH STATE GRID, CENTRAL ZONE. CONTAINS 1.49 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



NOTES:

BASIS OF BEARINGS IS THE UTAH STATE GRID,
CENTRAL ZONE.

▲ = SECTION CORNERS LOCATED.

UELS UTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200' EAST - VERNAL, UTAH 84078
(8 0 1) 7 8 9 - 1 0 1 7

SCALE: 1" = 300"	DATE: 12-13-91
SURVEYED BY: J.T.K. B.D.	DRAWN BY: T.D.H.
WEATHER: COOL	FILE: 3 1 0 4 7

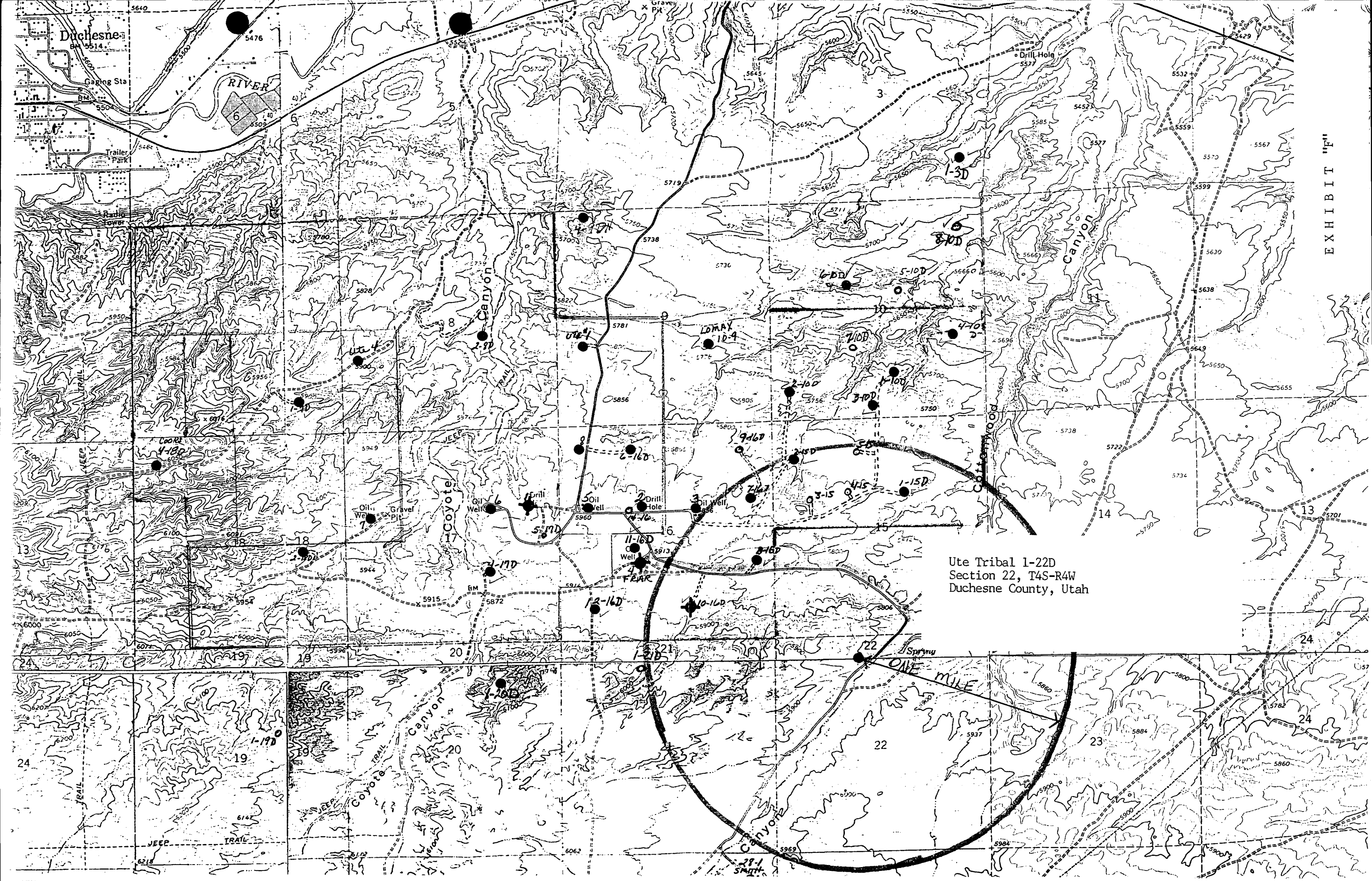


EXHIBIT "F"



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-8141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____

Fee Paid \$ _____

Receipt # _____

Microfilmed _____

Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t92-43-01

WATER RIGHT NUMBER: 43 - 1688

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: J. Willis Moon Elmer Moon & Orven Moon
ADDRESS: C/O Curry Leasing, P. O. Box 227, Altamont, UT 84001

B. PRIORITY OF CHANGE: January 2, 1992

FILING DATE: January 2, 1992

C. RIGHT EVIDENCED BY: Appl 994

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 1.714 cfs

B. DIRECT SOURCE: Antelope Draw

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

(1) N 424 feet W 2569 feet from E $\frac{1}{2}$ corner, Section 16, T 4S, R 3W, USBM

3. WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Sep 30.

IRRIGATING: 124.90 acres.

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
US	4S	3W	10											X	X				
			15						X	X									

RECEIVED

JAN 23 1992

DIVISION OF
OIL GAS & MINING

EXHIBIT "H"

Temporary Change

THE FOLLOWING CHANGES ARE PROPOSED:

5. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 18.0 acre-feet REMAINING WATER: Same as HERETOFORE
- B. DIRECT SOURCE: Antelope Draw COUNTY: Duchesne
- C. POINTS OF DIVERSION -- SURFACE: Changed as Follows:
 (1) S 3000 feet W 2150 feet from NE corner, Section 29, T 4S, R 3W, USBM
 DIVERT WORKS: Pump into Tank Trucks
 SOURCE: Antelope Draw
 (2) N 2640 feet E 2640 feet from SW corner, Section 6, T 5S, R 3W, USBM
 DIVERT WORKS: Pumped into tank trucks
 SOURCE: Antelope Draw

D. COMMON DESCRIPTION: 6 miles southeast of Duchesne

6. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from Feb 12 to Feb 11. Drilling of oil and gas wells in the Duchesne area.

7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL 9S 15E 22	X	X	X	X		X	X	X	X		X	X	X	X		X
23	X	X	X	X		X	X	X	X		X	X	X	X		X
26	X	X	X	X		X	X	X	X		X	X	X	X		X
27	X	X	X	X		X	X	X	X		X	X	X	X		X
US 4S 3W	Entire TOWNSHIP															
US 4S 4W	Entire TOWNSHIP															
US 4S 5W	Entire TOWNSHIP															
US 5S 3W	Entire TOWNSHIP															

8. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

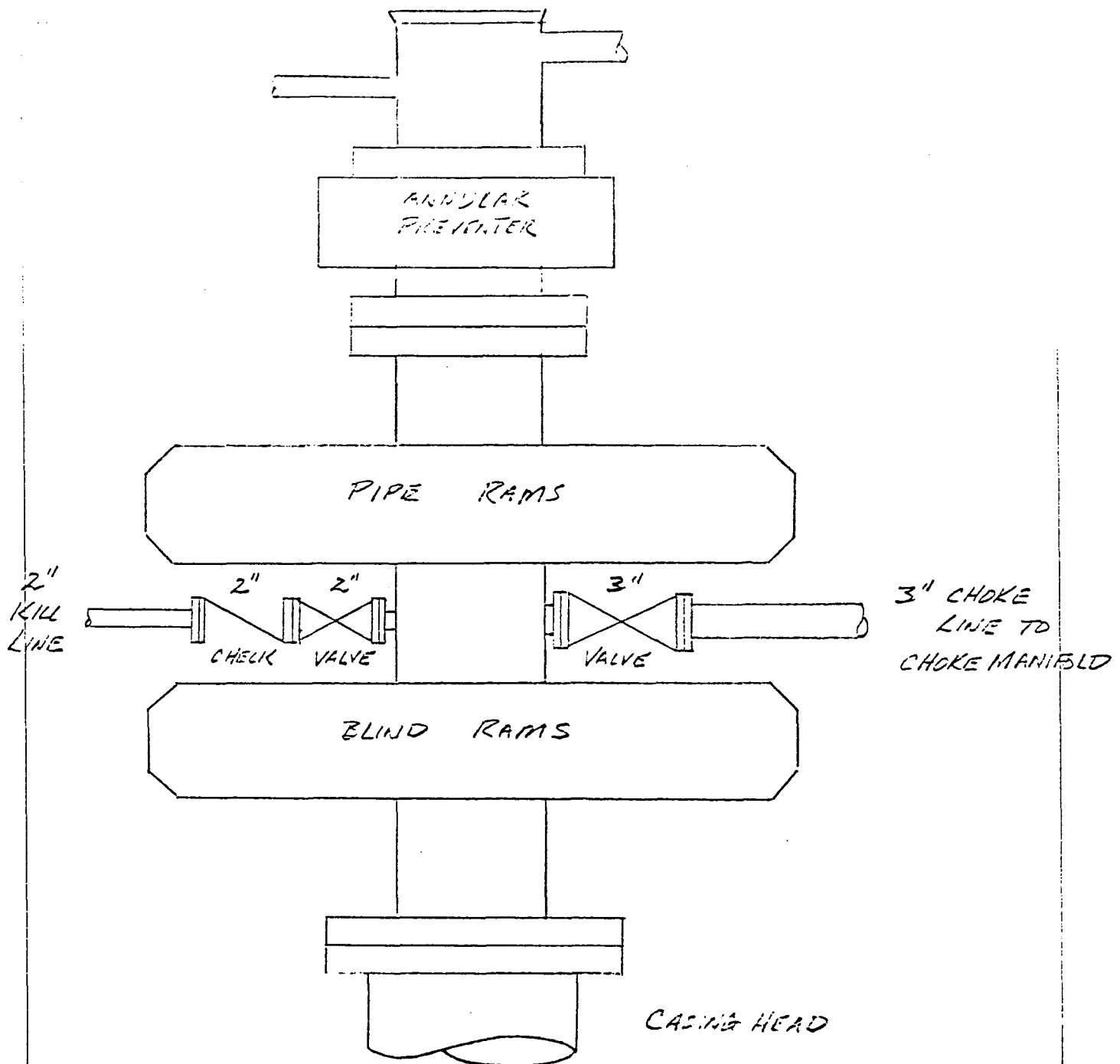
Joe Curry
 Signature of Applicant(s)

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Coors Energy Company is considered to be the operator of Well No. Ute Tribal 1-22D; NE 1/4 NW 1/4 Section 22, Township 4S, Range 4W; Lease 14-20-H62-4453; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, P.A., Blanket Bond No. C0019-BLM.

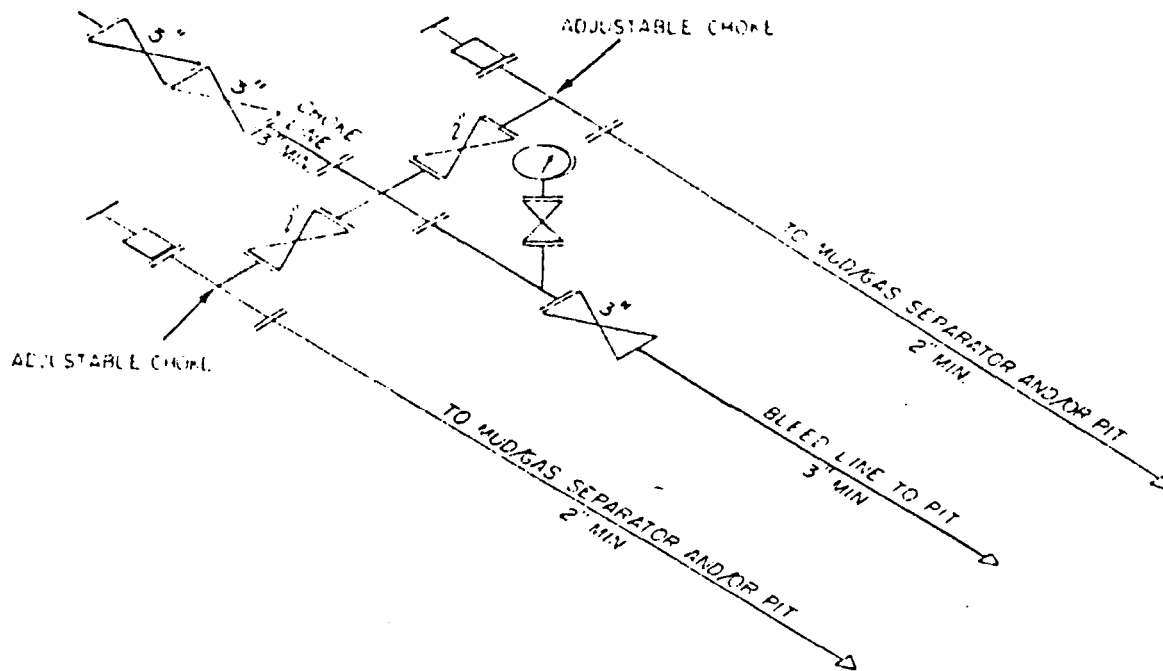
BLOWOUT PREVENTION EQUIPMENT

3000 PSI W.P.

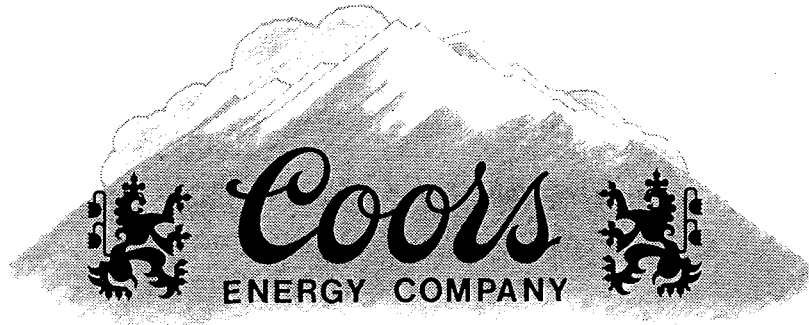


1. ANNULAR PREVENTER
2. DOUBLE RAM, PIPE AND BLIND RAMS WITH 2 SIDE OUTLETS FOR KILL AND CHOKE LINES, ALTERNATIVE WOULD BE TO USE DRILLING SPOOL WITH 2 SIDE OUTLETS, SPOOL WOULD BE INSTALLED BETWEEN RAMS OR BETWEEN CASING HEAD AND BLIND RAMS.

EXHIBIT "J"




3M CHOKER MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

1-20-92
Date


D.S. Sprague
Manager
Engineering and Operations

DSS:kr

EXHIBIT "K"

THREATENED AND ENDANGERED SPECIES SURVEY
OF FOUR PROPOSED WELL SITES

This Report Covers Wells:

Ute Tribal 1-21D ✓
Ute Tribal 1-22D ✓
Ute Tribal 5-17D
Federal 1-27AC

Prepared for

COORS ENERGY CO.
P.O. BOX 467
GOLDEN, COLORADO 80402

Prepared by

PETER E. KUNG
BIOLOGICAL CONSULTING & SURVEY
346 NORTH 400 WEST
LOGAN, UTAH 84321

December 1991

EXHIBIT "L"

THREATENED AND ENDANGERED SPECIES SURVEY
OF FOUR PROPOSED WELL SITES

On Dec. 10, 1991 four proposed well sites and access corridors leading to these well sites were surveyed for listed and candidate Threatened and Endangered species. The survey was conducted for Coors Energy Co. The proposed well sites and access corridors were inspected for the presence of Threatened and Endangered (T&E) species and habitat components of potential value for these species. The seven T&E species searched for during the survey are peregrine falcon, bald eagle, whooping crane, black-footed ferret, Colorado River squawfish, Uinta Basin hookless cactus, and Barneby Ridge-cress (formerly peppergrass). In addition, seven species that are currently candidates for addition to the T&E species list were searched for: Ferruginous hawk, Swainson's hawk, white-faced ibis, long-billed curlew, mountain plover, snowy plover, and razorback sucker.

The surveyed area at each well site was about 2.5 acres, large enough to include an undisturbed buffer zone around the proposed drill pad. The survey was conducted by walking back-and-forth over the proposed well site and buffer area so that all areas to be disturbed could be inspected. In addition, a search for raptor nests was conducted in all appropriate habitat within 0.5 miles of the proposed well sites and within 0.10 miles of the proposed access corridors. Special attention was given to cliffs, large trees, and other sites frequently used for nesting. During the survey, physical, floral, and faunal characteristics of each site and surroundings were assessed.

No T&E species were observed, nor was there any sign (e.g. tracks, feces, nests, burrows, etc.) that suggest such species had occurred in the areas surveyed in the recent past.

Data on the physical and floristic characteristics of the proposed well sites indicate that some appropriate habitat may exist for the 14 species considered. Below, the potential for each species to occur on site is discussed.

Colorado River Squawfish - Not a possible inhabitant. This fish inhabits large rivers in the Uinta Basin such as the Green River and lower portions of the Duchesne River. It has never been recorded in small perennial streams such as those found near Duchesne, Utah. No appropriate habitat exists for this species in the areas surveyed.

Razor-back sucker - Not a possible inhabitant. This fish inhabits large rivers in the Uinta Basin such as the Green River and lower portions of the Duchesne River. It has never been recorded in small perennial streams such as those found near Duchesne, Utah. No appropriate habitat exists for this species in the areas surveyed.

Whooping crane - This species is a rare migrant over the Uinta Basin, stopping rarely to forage in plowed fields, wet meadows, and marshland (e.g. Ouray Wildlife Refuge in 1976 and 1977, Pelican Lake, and Stewart Lake). Appropriate habitat exists for this species near the area surveyed, specifically along the Duchesne River. However, this bird's migration route takes it across a more eastern section of the Uinta Basin, almost

eliminating its occurrence in this region. No appropriate habitat exists for this species in the areas surveyed.

White-faced ibis - This species is an uncommon to fairly common summer resident in the Uinta Basin frequenting irrigated cropland, pastures, and marshes along flood plains of major rivers. White-faced ibis have been recorded from the Green River, Ashley Creek marsh, Pariette Wetlands, and Pelican Lake. Appropriate habitat exists for this species near the areas surveyed, specifically along the Duchesne River. Nevertheless, development and production will not interfere with this bird's productivity. No appropriate habitat exists for this species in the areas surveyed.

Long-billed curlew - This curlew is an uncommon to fairly common migrant in the Uinta Basin; no documented breeding records exist. On migration, it visits pastures, arid grassland, and shorelines. Most records are from the Pariette Wetlands, Jensen, Vernal, and Pelican Lake areas. Appropriate habitat exists for this species near the areas surveyed, specifically along the Duchesne River. Nevertheless, development and production of the wells will not interfere with this bird's migration. No appropriate habitat exists for this species in the areas surveyed.

Mountain plover - There are no documented records for this species in the western part of the Uinta Basin. Where it does occur, it nests in open plains at moderate elevations. The pinyon-juniper and mixed desert shrub habitat, which is an important vegetation type in the region, is at best marginal

habitat for mountain plovers. None are expected at these well sites.

Snowy plover - There are no documented records for snowy plovers in the western part of the Uinta Basin. These small plovers inhabit mudflats and alkali flats during both migration and the breeding season. No appropriate habitat exists for this species in the areas surveyed.

Swainson's hawk - This hawk is a fairly common summer resident in the Uinta Basin and it nests in deciduous trees the riparian woodlands, shelter-belts, and occasionally in scattered junipers. It forages widely, including shrubland and pinyon-juniper woodland. The most important breeding habitat in the region is the Duchesne River floodplain. The study sites may be used occasionally for foraging and the nearby riparian woodland along the Duchesne River for nesting. Well development and production will not interfere with this hawk's productivity.

Ferruginous hawk - The Ferruginous hawk is an uncommon to fairly common permanent resident in the Uinta Basin. It is usually found in open country (shrub/grassland) but may be found in pinyon-juniper habitat as well. It nests on the ground or atop isolated pinyons or junipers and has been historically recorded near Myton, Pleasant Valley, and Roosevelt. This species will forage and nest in the open, shrub-dominated vegetation types such as that surrounding the proposed sites. A successful tree nesting effort by a Ferruginous pair in similar habitat was documented in the Antelope Oil Field during the 1991 breeding season. No new nests were found during the current

survey within 0.5 mi. of the proposed sites. All potential Ferruginous hawk nests found during previous surveys and any potential new nest locations identified in subsequent surveys should be considered as possible future nest sites and treated in accordance with BLM 1991 Duchesne Oil Field EA recommendations. Well development and production should be undertaken so as to minimize potential impacts to possible Ferruginous hawk reproductive efforts, typically March 1 to June 30.

Bald eagle - Bald eagles are fairly common to common winter visitors in the Uinta Basin, wintering primarily in deciduous riparian habitat and foraging widely during the day. Numerous individuals winter along the Duchesne River. Occasionally sightings of bald eagles foraging near the proposed well sites should be expected in winter. Well development and production will not interfere with this eagle's survival.

Peregrine falcon - Peregrine falcons are rare breeding residents in the Uinta Basin (e.g. Split Mountain at Dinosaur National Monument). They prefer deep canyons where they nest in the high, inaccessible cliffs. They forage widely. No good breeding sites exist for this species in the areas surveyed. However, this species should be looked for as a rare migrant in the region.

Black-footed ferret - There are no published records of this ferret in the Uinta Basin, although several unconfirmed sightings have been made east of Vernal and in the Pelican Lake area. Black-footed ferrets are thought to occur only in large prairie dog towns where they feed almost exclusively on prairie dogs. No

prairie dog colonies or sign were encountered at the surveyed sites.

Unita Basin hookless cactus - This cactus occurs in arid shrubland, usually in the Green River geologic formation. Some specimens have been found in the Uinta Formation (e.g. the Synfuels Shale Oil Development site), however, no specimens have been recorded in pinyon-juniper woodland. No appropriate habitat exists for this species in the areas surveyed.

Barneby Ridge-cress - Barneby Ridge-cress (a low-growing, perennial mustard) occurs on barren ridges in pinyon-juniper woodland. One confirmed and well documented population is located 3.5 miles southwest of Duchesne, north of Indian Canyon in Section 16, T4S R5W. Three additional populations have been identified southeast of this location in the Duchesne Oil Field. Expertise attained by the author while documenting these populations indicates no appropriate habitat exists near the proposed well sites.

In summary, only a few of the 14 T&E species searched for are likely to occur in the areas surveyed, but none were actually encountered.

Specific descriptions of the four proposed well sites and access corridors follows.

SITE DESCRIPTION

SITE NAME: Ute Tribal 1-22D, Duchesne County, Utah

SITE LOCATION: NE 1/4 NW 1/4, Sec 22, T4S, R4W

PHYSICAL CHARACTERISTICS

Elevation: Approx 5862 ft.
Topography: Drainage edge, NE aspect
Substrate: Silty clay loam
Access Road Length: Approx. 200 ft.

FLORAL CHARACTERISTICS

Habitat Type: Mixed desert shrub
Percent Ground Cover: <1% trees; 30% shrubs; 10% grass/forb
Canopy Height: 3 ft. trees; 8 in. shrubs
Dominant Shrubs and Trees (in order of abundance):
Artemisia nova, Atriplex confertifolia, Gutierrezia
spp.

Common Forbs and Grasses:

Bouteloua gracilis, Hilaria jamesii, Ceratoides lanata

Miscellaneous:

Sarcobatus vermiculatus, Opuntia spp., Eriogonum
microthecum, Juniperus osteosperma (3 trees to be
removed)

FAUNAL CHARACTERISTICS

Vertebrates Observed on and Near Site:

Horned Lark, Desert Cottontail

Wildlife Sign: Rat midden, large magpie nest (tree) approx.
2500 ft. East

Permanent Water: Approx 0.2 mi. from seasonal spring

Observed Threatened and Endangered Species: None

Raptor Nests: None

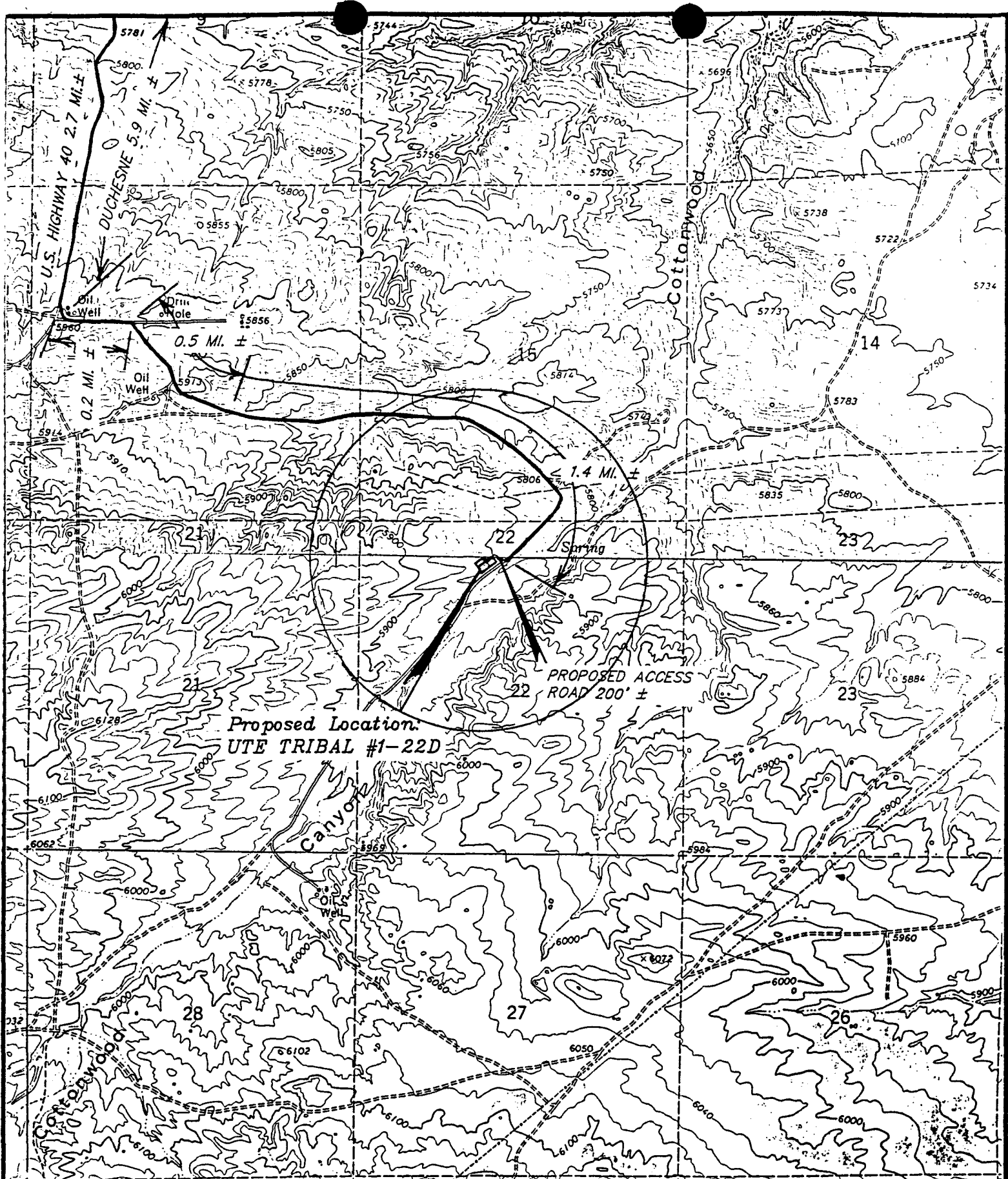
Potential Threatened and Endangered Species: Passage of
Swainson's and Ferruginous hawks, Bald eagle and
Peregrine falcon.

Potential Ecological Sensitivity: Low

OBSERVER: Peter E. Küng, B.S. Wildlife Biologist

12/10/91 overcast, foggy, cold,
partial (25%) snow cover (1/2")

NOTE: Private landowner - Lamont Moon



Area of T&E Survey 12-10-91

TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE 12-3-91 R.E.H.



COORS ENERGY CO.

UTE TRIBAL #1-22D
SECTION 22, T4S, R4W, U.S.B.&M.

OPERATOR Coors Energy Co 1-5090 DATE 1-17-90

WELL NAME 11th Street 1-0000

SEC 1E-W 000 T 4S R 4W COUNTY Duchesne

43-013-31349
API NUMBER

Indian (S)
TYPE OF LEASE

CHECK OFF:

☒

PLAT.

☒

BOND

☒

NEAREST
WELL

☐

LEASE

☒

FIELD
USOM

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No producing well within Sec 000.
Water Permit 43-11688 (+90-43-01) Moon
spacing not applied in GRRV PZ.

APPROVAL LETTER:

SPACING: ☐ R615-2-3

N/A
UNIT

☐ R615-3-2

☐

N/A
CAUSE NO. & DATE

☒ R615-3-3

STIPULATIONS:

✓ Oil shale

CONFIDENTIAL
PERIOD
EXPIRED
ON 4-4-93



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 27, 1992

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Ute Tribal 1-22D Well, 637 feet from the north line, 2063 feet from the west line, NE 1/4 NW 1/4, Section 22, Township 4 South, Range 4 West, Duchesne County, Utah

Pursuant to Utah Admin. R. 615-3-3 and Utah Admin. R. 615-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 615-1 et seq., Oil and Gas General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 615-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
Coors Energy Company
Ute Tribal 1-22D
January 27, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31349.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Pirth', with a large, sweeping flourish extending to the right.

R.J. Pirth
Associate Director, Oil and Gas

Idc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coors Energy Company

#4301331349

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

637' FNL, 2063' FWL, NE/NW

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approx. 5 miles southeast of Duchesne

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

637'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

none

16. NO. OF ACRES IN LEASE

320

19. PROPOSED DEPTH

3500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5862' GL

22. APPROX. DATE WORK WILL START*

March, 1992

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00#	300'	90 sks. 50/50 pozmix
7-7/8"	5-1/2"	15.50#	3500'	375 sks. 50/50 pozmix

See attached Multipoint Use Plan and Drilling Program for more details.

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DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. S. Sprague

TITLE

Manager -
Engineering/Operations

DATE

1/16/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

ASSISTANT DISTRICT
MANAGER MINING

DATE

FEB 10 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

U+080-2m-087

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

CONDITION OF APPROVAL

The Interior Board of Land Appeals (IBLA) has ruled that the decision to approve an APD may be appealed under 43 CFR Part 4.21(a), by adversely affected parties. These appeal rights are further modified by 43 CFR Part 3165.3(b) which makes the decision, if contested, first subject to a State Director Review.

A Plan Conformance/NEPA Compliance Record has been completed on this Application for Permit to Drill (APD).

If the decision to approve the APD is contested under 43 CFR Part 3165.3(b), the operator will be immediately notified that no further action can be taken (unless otherwise directed by the authorized officer for protection of surface and subsurface resources) and cannot be resumed until the State Director has issued a decision on the Review. If the State Director rules favorably, the operator may be authorized to resume activities, but must recognize there is still the risk under 43 CFR Part 4.21(a) of an appeal to IBLA.

Any adversely affected party who contests a decision of the Authorized Officer may request an administrative review before the State Director. Such requests, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days from the date such decision was considered received. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to: State Director, Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah 84145-0155.

CONDITIONS OF APPROVAL FOR THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Coors Energy Company

Well Name & Number 1-22D

Lease Number 14-20-H62-4453

Location NWNW Sec. 22 T. 4S R. 4W

Surface Ownership Lamont Moon (Present at on-site)

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Coors Energy Company Well No. Ute Tribal 1-22D

Location NENW Section 22, T4S, R4W Lease No. 14-20-H62-4453

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at \pm 377 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

6. Notifications of Operations

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

All measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

1. Surface Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Unless specified differently by the surface owner, seeding will be done from September 15 until the ground freezes.

— No construction or drilling activities shall be conducted between

May 1 and June 15 as requested by land owner, in order to protect his sheep during lambing season.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids
Gas plant cooling tower cleaning wastes
Painting wastes
Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
Refinery wastes
Liquid and solid wastes generated by crude oil and tank bottom reclaimers
Used equipment lubrication oils
Waste compressor oil, filters, and blowdown
Used hydraulic fluids
Waste solvents
Waste in transportation pipeline-related pits
Caustic or acid cleaners
Boiler cleaning wastes
Boiler refractory bricks
Incinerator ash
Laboratory wastes
Sanitary wastes
Pesticide wastes
Radioactive tracer wastes
Drums, insulation and miscellaneous solids.

memorandum

DATE: FEB 03 1992

REPLY TO: *phuc*
ATTN OF: Superintendent, Uintah and Ouray AgencySUBJECT: Concurrence Letter for Coors Energy Company
Ute Tribal 1-21D Sec. 21, & Ute Tribal 1-22D Sec. 22, T4S-4WTO: Bureau of Land Management, Vernal District Office
Attention: Mr. David Little

We recommend approval of the Application for Permit to Drill on the subject well.

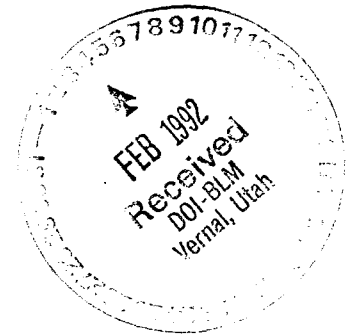
Based on available information received on December 10, 1991, we have cleared the proposed location in the following areas of environmental impact.

YES	<u>X</u>	NO	_____	Listed threatened or endangered species
YES	<u>X</u>	NO	_____	Critical wildlife habitat
YES	<u>X</u>	NO	_____	Archaeological or cultural resources
YES	_____	NO	_____	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

REMARKS: These wells are both located on fee surface and tribal minerals, therefore, there are no environmental concerns.

David Little

FEB 1992
Received
DOI-ELM
Vernal, Utah



January 24, 1992

SUBJECT: Lease Agreement
LOCATION: Sec.22,T4S-R4W
Duchesne County, Utah

I, Lamont W. Moon, do hereby accept a surface damage payment from Coors Energy Company, P.O. Box 467, Golden, Colorado, 80402, on acreage I own in Sec.22, T4S-R4W, a plot of which is attached. The drill site and new access road to be constructed comprises more or less a total of 2.0± acres± which includes a 30' wide access road and the proposed Ute Tribal 1-22D pad site. I agree that I am the owner of record. This agreement provides Coors Energy and its' successors permission to construct and maintain the access road, pad site and any required tank batteries and pipelines necessary to drill, complete and operate the well through abandonment as long as all damages are confined to the damage area.

It allows the laying and operation of a flowline bundle to be run parallel to and alongside of the access road. I will allow a 10' x 10' x 10' produced water/flare pit to be constructed and retained on the pad site to allow for produced water of up to 5 barrels per day to be put into the unlined pit. The pit will be fenced with 39" sheep wire and a top strand of barbed wire. The fence will be maintained by Coors Energy. A cattleguard is required on the existing fence line road north of the proposed lcoation. Should I decide to fence additional ground, Coors may need to construct and install additional cattleguards as required on the access road and pad site.

In the event the well in Sec.22 is a dry hole or upon producing and subsequent abandonment of the well and facilities, Coors Energy will reclaim the access road and pad site within 90 days of such an event, weather permitting. The reclaimed land in Sec.22 will be planted with appropriate seed mixture common to such a project in the area.



Page 2:

I also waive the requirement of an archeological evaluation on the proposed access road and pad site.

To allow Coors Energy the above, I accept a one time only damage payment of \$1000.00 per acre for the Ute Tribal 1-22D pad site and access road. This amount for the 2.0± acres± is \$2000.00. By signing below I acknowledge a total settlement of \$2000.00 for all of the above damages.

I acknowledge receipt of Coors Energy Company check as listed below:

Lamont W. Moon: 2.0 acres± at \$1000.00 per acre = \$2000.00 Check # 54067

Lamont W. Moon: Lamont W. Moon Soc. Sec # 529-52-0973

Coors Energy Co. by: Joe A. Smith Date: 2/3/92

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COORS 43-013-31349

WELL NAME: UTE 1-22D

Section 22 Township 4S Range 4W County DUCHESNE

Drilling Contractor CHANDLER

Rig # 7

SPUDDED: Date 2-18-92

Time 11:00 AM

How DRY HOLE

Drilling will commence

Reported by LEON ROSS

Telephone # 722-4469

Date 2-21-92 SIGNED JLB

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Coors Energy Company

OPERATOR ACCT. NO. N 5090

ADDRESS PO Box 467

Golden, Colorado 80402

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11346	43-013-31349	Ute Tribal 1-22D	NENW	22	4S	4W	Duchesne	2/18/92	2/18/92
WELL 1 COMMENTS:											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

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FEB 24 1992

DIVISION OF
OIL GAS & MINING

D.S. Sprague
Signature D.S. Sprague

Manager/Engineering/Operations
Title

Phone No. (303) 278-7030 2/21/92
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H624453

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Telephone Number

(303)278-7030

9. Well Name and Number

Ute Tribal 1-22D

10. API Well Number

43-013-31349

11. Field and Pool, or Wildcat

Undesignated

5. Location of Well

Footage : 637'FNL, 2063'FWL, NE/NW

QQ. Sec. T., R., M. : T4S-R4W, Section 22

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/18/92 Spudded 12-1/4" hole at 9:45AM 2/18/92, air misting well. Spudded with Leon Ross rathole rig.

2/19/92 Drilled to 288', RIH w/7 jts of 8-5/8" 24.00# STC J55 casing, set at 282'GL and float at 240'GL, pumped 20 bbls gel water and 200 sks. Class "G" cement with 2% CACL and 1/4# flocele.

2/20/92 WO Chandler Drilling Rig #7 to commence drilling operations.

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FEB 24 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

D.S. Sprague / KR

Manager -

Title

Engineering/Operations

2/21/92

CONFIDENTIALSTATE OF UTAH
DIVISION OF OIL, GAS AND MINING**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> 2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4453	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
2. NAME OF OPERATOR Coors Energy Company						7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402						8. FARM OR LEASE NAME Ute Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 637' FNL, 2063' FWL, NE/NW At top prod. interval reported below same At total depth same						9. WELL NO. 1-22D	
14. API NO. 43-013-31349						12. COUNTY Duchesne	
DATE ISSUED 1/27/92						13. STATE Utah	
15. DATE SPUDDED 2/18/92		16. DATE T.D. REACHED 2/25/92		17. DATE COMPL. (Ready to prod.) 3/4/92 (Plug & Abd.)		18. ELEVATIONS (DF, BEB, RT, CR, ETC.) 5862' GL	
20. TOTAL DEPTH, MD & TVD 1560'		21. PLUG BACK T.D., MD & TVD 1490'		22. IF MULTIPLE COMPL. HOW MANY ----		23. INTERVALS DRILLED BY 0-1560'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1334-1340' Green River						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR, DIL; CDN <i>Gamma Ray Correlation</i> 3-16-92						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> SUBMIT ANALYSIS DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24.00#	282'	12-1/4"	200 sks. Class "G"			
5-1/2"	15.50#	1531'	7-7/8"	100 sks. Class "G" (2 stage)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1256'	
31. PERFORATION RECORD (Interval, size and number) 1334-1340' (24 shots, 4 SPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1334-1340'				None			
33. PRODUCTION							
DATE FIRST PRODUCTION Shut in		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut in, WOPL	
DATE OF TEST 3/4/92	HOURS TESTED 24	CHOKE SIZE 26/64"	PROD'N. FOR TEST PERIOD →	OIL—BSL 0	GAS—MCF. 150	WATER—BSL 1	GAS-OIL RATIO 150,000:1
FLOW. TUBING PRESS. 200	CASING PRESSURE 350	CALCULATED 24-HOUR RATE →	OIL—BSL 0	GAS—MCF. 150	WATER—BSL 1	OIL GRAVITY-API (CORR.) 40±	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold						TEST WITNESSED BY Jim Simonton	
35. LIST OF ATTACHMENTS Above named logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>D.S. Sprague</i>				TITLE <i>Manager, Engineering/Operations</i>		DATE <i>3/4/92</i>	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

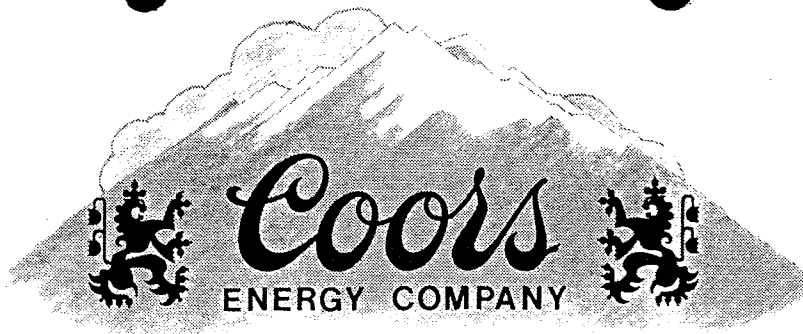
ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		Name	Meas. Depth	Top True Vert. Depth
Formation	Top Bottom			
Green River Formation:	655'			
TD:	1560'			



March 12, 1992



MAR 16 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL GAS & MINING

Re: Ute Tribal 1-21D and
Ute Tribal 1-22D

To Whom it May Concern:

Attached are copies of the Well Completion Reports and logs for the above named wells located in Duchesne County, Utah.

We are requesting that these reports and future reports regarding these wells be kept in a "Confidential" status for as long as the rule allows.

Thank you for your help.

Very truly yours,

Karen Radcliffe
Production Secretary

KR

Enclosures

RECEIVED

APR 01 1992

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

DIVISION OF
OIL GAS & MINING

1. Well name and number: Ute Tribal 1-22D
API number: 43-013-31349
2. Well location: QQ NE/NW section 22 township 4S range 4W county Duchesne
3. Well operator: Coors Energy Company
Address: PO Box 467, Golden, Colorado 80402 phone: (303)278-7030
4. Drilling contractor: Chandler Drilling Company
Address: 555 Seventeenth St. phone: (303)295-0400
1850 Anaconda Tower
Denver, Colorado 80202

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
1420'	1560'	1400 bbls/day (est.)	Brackish

6. Formation tops: Green River top: 655'
- _____
- _____
- _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name D.S. Sprague Signature [Signature]
Title Manager, Engineering/Operations Date 3/25/92

Comments:

Note: this water zone has been cemented off.

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APR 01 1992

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OIL, GAS & MINING

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Name D.S. Sprague Signature [Signature]
Title Manager, Engineering/Operations Date 3/25/92

Comments:

Note: this water zone has been cemented off.

RECEIVED

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I certify that this report is true and complete to the best of my knowledge.

Name D.S. Sprague Signature _____
Title Manager, Engineering/Operations Date 3/25/92

Comments:

Note: this water zone has been cemented off.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-H62-4453

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Telephone Number

(303)278-7030

9. Well Name and Number

Ute Tribal 1-22D

10. API Well Number

43-013-31349

11. Field and Pool, or Wildcat

Undesignated

5. Location of Well

Footage 637'FNL, 2063'FWL, NE/NW

QQ, Sec. T., R., M. : Sec. 22, T4S-R4W,

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | <u>First day of gas production</u> |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First day of gas production was March 20, 1992:

Sales will be made to:

Amoco Production Company
Denver Region
PO Box 800
1700 Lincoln Street, Room 1631C
Denver, Colorado 80201

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DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

D.S. Sprague

Manager -

Title Engineering/Operations

3/25/92

(State Use Only)



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 6 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-20D			14-20-H62-4465		
4301331239 11006 04S 04W 20	GRRV				
UTE TRIBAL 6-16D			I-109-IND-5351		
4301331204 11142 04S 04W 16	GRRV				
FEDERAL 2-10HB			To PHOC ed. 8-1-92	"Change in Progress"	
4304732009 11255 07S 21E 10	UNTA				
UTE TRIBAL 1-21D			14-20-H62-4455		
4301331347 11345 04S 04W 21	GRRV				
UTE TRIBAL 1-22D			14-20-H62-4453		
4301331349 11346 04S 04W 22	GRRV				
UTE TRIBAL 1-15D			I-109-IND-5351		
4301330712 5616 4S 4W 15	GRRV				
UTE TRIBAL 1-24D			14-20-H62-4466		
4301331234 11024 4S 5W 24	GRRV				
UTE TRIBAL 1-3D			14-20-H62-4446		
43-013-31242 11036 4S 4W 3	GRRV				
UTE TRIBAL 2-4			W1W 14-20-H62-3503		
43-013-30879 9930 5S 3W 4	GRRV				
UTE TRIBAL 2-7			14-20-H62-3508		
43-013-30789 9393 5S 3W 7	GRRV				
UTE TRIBAL 4-10D			I-109-IND-5351		
43-013-31226 10977 4S 4W 10	GRRV				
UTE TRIBAL 7-29			14-20-H62-3518		
43-013-31339 9389 5S 3W 29	DRL				
UTE TRIBAL 2-18D			I-109-IND-5351		
43-013-31212 10898 4S 4W 18	DRL				
TOTAL					

Comments (attach separate sheet if necessary)

TOTAL

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

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SEP 04 1992

DIVISION OF
OIL, GAS & MINING

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

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SEP 04 1992

DIVISION OF
OIL GAS & MINING

Page 3
Change of Operator
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr

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SEP 04 1992

DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

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SEP 25 1992

DIVISION OF
OIL, GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

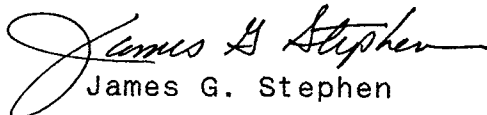
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/CLE	✓
2- DTS/ST-LCR	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone (<u>308</u>) <u>235-4871</u>		phone (<u>303</u>) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: # 163850. *Eff. 8-24-92*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
- 6 6. Cardex file has been updated for each well listed above. *(12-3-92)*
- 7 7. Well file labels have been updated for each well listed above. *(11-25-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12-7-92 1992. If yes, division response was made by letter dated 12-7-92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12-7-92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: 12-7-92 1992.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

12/1/25 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."
 12/1/25 Operator changed per admin.

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 43-013-30881
Ute Tribal 2-18D	43-013-30881 43-013-31212/Del.
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013-30827 31188
Ute Tribal 2-4	43-013-30879 (w/w?)
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 (w/w?) Rec'd Comm.
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 (w/w?)
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (del)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

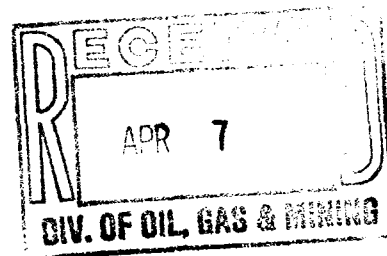
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 5, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

TOPEKA OFFICE

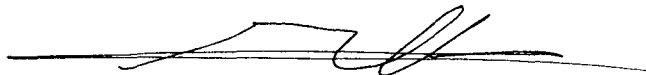
800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

Page 2
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,

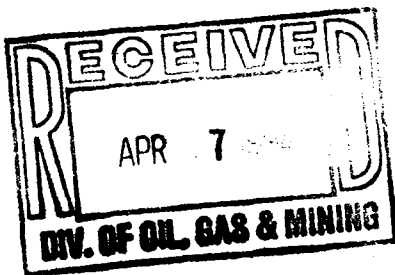


Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals
and PLANET INDEMNITY COMPANY
of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Scaled with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee
have heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principals and
surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principals and surety, or either of them, from
any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principals and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: Dennita L. Thode)

P. O. _____)

By: [Signature])

P. O. _____)

By: Nancy Gray)

8 Greenway Plaza Suite 400
Houston, TX 77046

P. O. _____)

By: Sue Waas)

8 Greenway Plaza, Suite 400
Houston, TX 77046

P. O. _____)

By: [Signature])

475 17th Street, Suite 1500

P. O. Denver, CO 80202)

By: Janet K. Spicht)

475 17th Street Suite 1500
P. O. Denver, CO 80202)

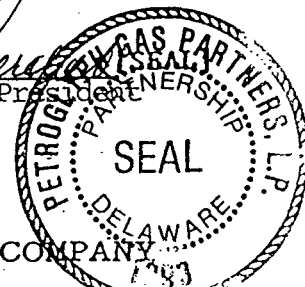
* Two witnesses to all signatures

PETROGLYPH GAS PARTNERS, L. P.

BY: PETROGLYPH ENERGY, INC.,
General Partner

as to

Robert C. Murdock, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.

as to

Kyle B. Miller [SEAL]
KYLE B. MILLER, President

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

. 19__

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **PLANET INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **PLANET INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of **PLANET INDEMNITY COMPANY**, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
 - (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
 - (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **PLANET INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



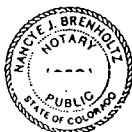
E.H. Frank, III
E.H. Frank, III

President

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **PLANET INDEMNITY COMPANY**; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of **PLANET INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 19 94

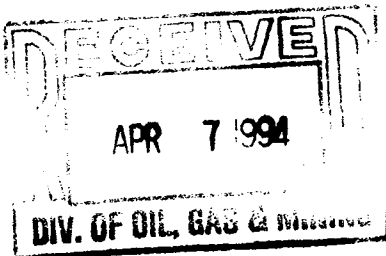


Greg E. Chilson
Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. BO4556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: Dorothy G. Rhode)

P. O. _____)

By: A. K. Smith)

P. O. _____)

By: Nancy Cruz)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: Sue Davis)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: Mark J. Smith)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

By: James K. Smith)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

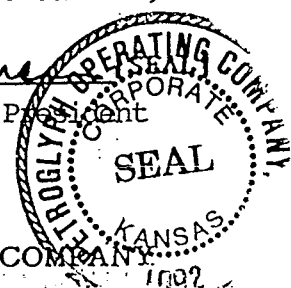
* Two witnesses to all signatures

APPROVED:

PETROGLYPH OPERATING COMPANY, INC.

as to

R. A. Christensen
R. A. CHRISTENSEN, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to

Eugene M. ... [SEAL]

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **PLANET INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*******FIFTY THOUSAND AND NO/100 DOLLARS*******
and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **PLANET INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of **PLANET INDEMNITY COMPANY**, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
 - (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
 - (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **PLANET INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

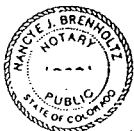
E.H. Frank, III

President

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **PLANET INDEMNITY COMPANY**; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nangle J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of **PLANET INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 19 94



Greg E. Chilson

Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4453

6. If Indian, Allottee or Trust Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal 1-22D

9. API Well Number:

43-013-31349

10. Field and Pool, or Whipped:

Duchesne Field
Green River Pool

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:

316-665-

8500

P. O. BOX 1807, Hutchinson, KS 67504-1807

4. Location of Well

Footage:

637'FNL & 2063'FWL

NEW 22-T4S-R4W U.S.M.

CO. Sec. T., R., M.:

County: Duchesne

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

11. NOTICE OF INTENT
(Submit in Duplicate)

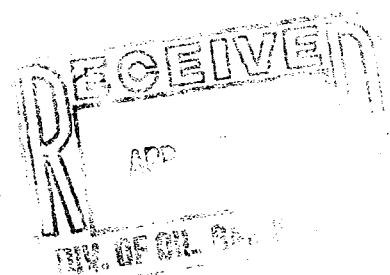
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
of change.	
Approximate date WORK WITH MINEX <u>3-1-94</u>	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	
Date of work completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.	
• Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. PETROGLYPH OPERATING COMPANY, INC.

Name & Signature:

Title:

President

Date:

225/94

R. A. CHRISTENSEN

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4453

6. If Indian, Alaska or Trust Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal 1-22D

9. API Well Number:

43-013-31349

10. Field and Pool, or Wholes:

Duchesne Field
Green River Pool

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

EVERTSON OIL COMPANY, INC.

3. Address and Telephone Number:

P.O. Box 397, Kimball, NE 69145 308-235-4871

Footage:

637'FNL & 2063'FWL
NENW 22-T4S-R4W U.S.M.

CO. Sec. T.R.M.:

County: Duchesne

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submitt in Duplicate)

- | | |
|---------------------------------------------------------------------|----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Ater Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

of change.

Approximate date ~~WORK WITH MARK~~ 3-1-94

SUBSEQUENT REPORT

(Submitt Original Form Only)

- | | |
|--------------------------------------------------|----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Ater Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

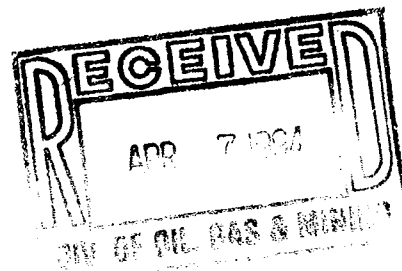
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Copmany, Inc. to
Petroglyph Operating Company, Inc. effective 3-1-94



13.

Name & Signature: EVERTSON OIL COMPANY, INC.

Title:

V. President

Date:

2-25-94

(This space for State use only) Bruce F. Evertson

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-4453

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

as his agent ☐ operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

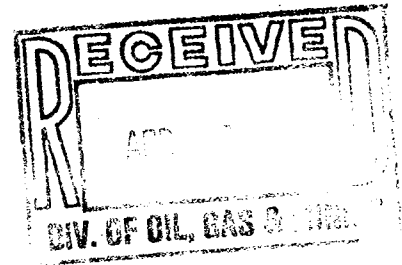
(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M.

N/2 SECTION 22

UTE 1-22D, 43-013-31349

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK

(Signature)

A handwritten signature in cursive script, appearing to read "Robert C. Murdock".

(Title)

PRESIDENT OF PETROGLYPH ENERGY, INC.

(Phone)

316-665-8500

PETROGLYPH GAS PARTNERS, L.P.

OF: (Company) BY PETROGLYPH ENERGY, INC.,

GENERAL PARTNER

(Address)

P. O. BOX 1807

Hutchinson, KS 67504-1807

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-4453

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

as his agent ☐ operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

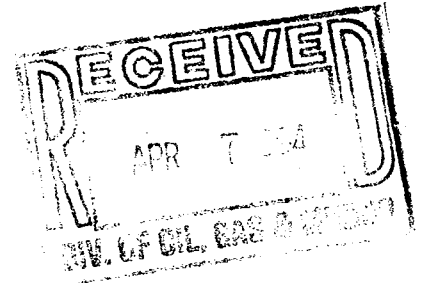
Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M.

N/2 SECTION 22

UTE 1-22D, 43-013-31349

Duchesne County, Utah



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In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) *Kyle R. Miller*

(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

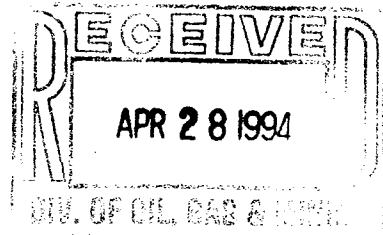
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in dark ink, appearing to read "Roger L. Theis".

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 8 9 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Petroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

Lease No.	Section No.	Well Name	Location
14-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

Lease No.	Section No.	Well Name	Location
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNE NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNE SWNE SENW
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENW NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H1094ND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
	18	✓Ute Tribal 4-18D	NWNW

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	LEC / GIL
2-	LWP 7-PL ✓
3-	DTB/S-SJ ✓
4-	VLC 9-FILE
5-	RJF ✓
6-	LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
phone (<u>316</u>)	<u>665-8500</u>	phone (<u>308</u>)	<u>235-4871</u>
account no.	<u>N3800</u>	account no.	<u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31349</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-24-94) (Rec'd 4-7-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #C0130242. (LH. 2-18-94)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- Sec 6. Cardex file has been updated for each well listed above. 7-11-94
- Sec 7. Well file labels have been updated for each well listed above. 7-11-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 7/21/94 1994. If yes, division response was made by letter dated 7/21/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 7/21/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Bha/Wernal Apr. 6-30-94.
* (1 st. lease well handled separately)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4453
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc/		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: P. O. Box 607 Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FNL 2063' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 22 T4S R4W		8. WELL NAME and NUMBER: Ute Tribal 1-22D 9. API NUMBER: 4301331349
PHONE NUMBER: (435) 722-5304		10. FIELD AND POOL, OR WILDCAT: Duchesne Field
COUNTY: Duchesne STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8/1/06 MIRU Bleed 300# psi off cgs and tbg, ND WH NU BOPS, XO Rams to 2 7/8", SDFN.
 8/2/06, Fill hole w/30 bbls circulate clean w/50 bbls.
 POOH w/40 jts 2 7/8" tbg strap out. RUWLU RIH w/ 5 1/2" gauge ring to 1330, PU 5 1/2" CIBP RIH set @ 1284', POOH RIH dump bail 54' cmt on CIBP, RDWLU, SWI, SDFN.
 8/3/06 RIH w/tbg tag CIBP @ 1284' CMT is gone or not set up, POOH w/tbg, RIH w/2nd CIBP tag cmt @ 1230' POOH L/D CIBP, Fill csg w/7 bbls wtr test to 300# OK. RIH w/tbg to 1190' fill csg w/9# mud from 1190' up to 373' w/Big 4. POOH LD tbg, RUWLU RIH shot 4 squeeze holes @ 373', POOH RU Big 4, fill hole w/cmt inside and outside of 5 1/2" to surface. Cut well head off, top off csg with 5 bbls cmt. Weld plate on csg w/description and 1/4" weep hole, RDMOL

NAME (PLEASE PRINT) <u>Steve Wall</u>	TITLE <u>Manager</u>
SIGNATURE <u><i>Steve Wall</i></u>	DATE <u>8/10/2006</u>

(This space for State use only)

RECEIVED
AUG 15 2006

PETROGL . PH OPERATING COMPAN

555 So. Cole Rd.
Boise, ID 83709
(208) 685-7600

Wellwork Chronological Report

Well Name : UTE TRIBAL 1-22D										
Prospect:		DUCHESNE			AFE #:		42545			
Sec/Twp/Rge:		22 / 4S / 4W			AFE Total:		\$38,700			
API #:		43013313490000	Field:		DUCHESNE	This AFE Cost:		\$38,859		
Work Type:		Workover		County / St.:		DUCHESNE, UT	Tot Assoc AFE's:		\$38,859	
Operator:		PH OPERATING COM		Supervisor:		Cliff Atwood		Phone:		828-1136
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Wellwork Details											
Date :	8/1/2006		Days:	1		DC :	\$2,478	CCC:	\$2,478	CWC:	\$2,478
Activity:	MIRU Rig				Rig Name:		temples #2				
Daily Report Summary :											
Daily Report Detail:		Remarks									
		MIRU "Bleed off 300# psi off cgs and tbg. ND WH NU BOPS. XO rams to 27/8"". SDFN." Travel									
From 12:30 To 14:00	1.5 hrs	Category/Rmks:	MIRU : MIRU								
From 14:00 To 15:30	1.5 hrs	Category/Rmks:	Bled off csg : Bleed off 300# psi off cgs and tbg. ND WH NU BOPS. XO rams to 27/8". SDFN.								
From 15:30 To 16:30	1 hrs	Category/Rmks:	Travel : Travel								
Date :	8/2/2006		Days:	2		DC :	\$5,055	CCC:	\$7,533	CWC:	\$7,533
Activity:	Plug & Abandon				Rig Name:		temples #2				
Daily Report Summary :											
Daily Report Detail:		Remarks									
		travel fill hole w/ 30 bbls circulate clean w/ 50 bbls. pooh w/40 jnts 27/8 tbg strap out . RU wlu rih w/ 51/2 gauge ring to 1330 pu 51/2 CIBP RIH set @ 1284' POOH RIH dump bail 54' cmt on CIBP. RD WLU SWI SDFD. Travel									
From 6:00 To 7:00	1 hrs	Category/Rmks:	Travel : travel								
From 7:00 To 8:00	1 hrs	Category/Rmks:	Circulate : fill hole w/ 30 bbls circulate clean w/ 50 bbls.								
From 8:00 To 8:30	0.5 hrs	Category/Rmks:	POOH : pooh w/40 jnts 27/8 tbg strap out .								
From 8:30 To 15:00	6.5 hrs	Category/Rmks:	RU : RU wlu rih w/ 51/2 gauge ring to 1330 pu 51/2 CIBP RIH set @ 1284' POOH RIH dump bail 54' cmt on CIBP. RD WLU SWI SDFD.								
From 15:00 To 16:00	1 hrs	Category/Rmks:	Travel : Travel								

Well Name : UTE TRIBAL 1-22D

Prospect:	DUCHESNE				AFE #:	42545
Sec/Twp/Rge:	22 / 4S / 4W				AFE Total:	\$38,700
API #:	43013313490000	Field:	DUCHESNE		This AFE Cost:	\$38,859
Work Type:	Workover	County, St.:	DUCHESNE, UT		Tot Assoc AFE's:	\$38,859
Operator:	PH OPERATING COM	Supervisor:	Cliff Atwood		Phone:	828-1136
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	8/3/2006	Days:	3	DC :	\$31,326	CCG:	\$38,859	CWC:	\$38,859
Activity:	Plug & Abandon			Rig Name:	temples #2				
Daily Report Summary :									
Daily Report Detail:		Remarks							
		Travel							
		Rih w/ tbg tag CIBP @ 1284' cmt is gone or not set up.							
		POOH w/ tbg							
		RIH w/ 2nd CIBP tag cmt @ 1230' POOH L/D CIBP, Fill csg w/ 7 bbls wtr test to 300# ok.							
		Rih w/ tbg to 1190' fill cgs w/ 9# mud f/ 1190' up to 373' w/ Big 4.							
		POOH L/D All tbg.							
		RU WLU Rih shot 4 squeeze holes @ 373', POOH RU Big 4 fill hole w/ cmt inside and out side of 51/2 to surface. Cut well head off top off csg w/ 5 bbls cmt. Weld plate on csg dicription and 1/4 weep hole.							
		RDMOL Road rig to 16-14L SDFN.							
		Travel.							
From 6:00 To 7:00	1 hrs	Category/Rmks:	Travel : Travel						
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	Run tbg : Rih w/ tbg tag CIBP @ 1284' cmt is gone or not set up.						
From 8:30 To 9:00	0.5 hrs	Category/Rmks:	Pull tbg. : POOH w/ tbg						
From 9:00 To 11:00	2 hrs	Category/Rmks:	Test : RIH w/ 2nd CIBP tag cmt @ 1230' POOH L/D CIBP, Fill csg w/ 7 bbls wtr test to 300# ok.						
From 11:00 To 12:00	1 hrs	Category/Rmks:	Run tbg : Rih w/ tbg to 1190' fill cgs w/ 9# mud f/ 1190' up to 373' w/ Big 4.						
From 12:00 To 12:30	0.5 hrs	Category/Rmks:	POOH : POOH L/D All tbg.						
From 12:30 To 14:30	2 hrs	Category/Rmks:	Rig Up : RU WLU Rih shot 4 squeeze holes @ 373', POOH RU Big 4 fill hole w/ cmt inside and out side of 51/2 to surface. Cut well head off top off csg w/ 5 bbls cmt. Weld plate on csg dicription and 1/4 weep hole.						
From 14:30 To 17:00	2.5 hrs	Category/Rmks:	RDMOL : RDMOL Road rig to 16-14L SDFN.						
From 17:00 To 18:00	1 hrs	Category/Rmks:	Travel : Travel.						

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
2/20/1992	287	7	3. Surface	8.625	24	J-55	0	12.25	287
Stage: 1, Lead, 0, 200, w/ 2% CACL2 1/4# sk cellop flakes, Class G, 1.15, 15.8									
2/28/1992	1565.09	36	5. Production	5.5	15.5		0	7.875	1650
Stage: 1, , 0, 0, no records, , 0, 0									



P.O. Box 1817, Vernal, Utah 84078

4522

Date 8-5-06 20

Lease 107-40601-220

Rig No.

[illegible]

Operator

Accepted and Approved by

N^o 3408

(435) 789-1735

P.O. Box 1817, Vernal, Utah 84078

JOB SUMMARY REPORT

Customer <i>Petroglyph</i>		Date <i>8-3-06</i>		Ticket Number <i>4686</i>	
Lease & Well Name <i>Utetribal 1-22D</i>		Sec. <i>22</i>	Twp. <i>45</i>	Range <i>40</i>	County <i>Duchesne</i>
Job Type <i>PTA</i>		Drilling Contractor			
Surface CSG Size	Wt./Grade	Thread	Depth From	To	
Inter CSG Size	Wt./Grade	Thread	Depth From	To	
Prod. CSG Size	Wt./Grade	Thread	Depth From	To	
Liner CSG Size	Wt./Grade	Thread	Depth From	To	
TBG or D.P. Size <i>2 7/8</i>	Wt./Grade	Thread <i>8.625</i>	Depth From <i>8</i>	To <i>1190</i>	
SKS	Materials Furnished		Slurry Wt. P.P.G.	Slurry Yield FT ³	Water Gal./Sk.
<i>20 BBL</i>	<i>35 #/BBL Poz, 18.75 #/BBL Gel</i>		<i>9</i>		
	<i>3 #/BBL Bar</i>				
<i>200</i>	<i>Premium "G" Neat</i>		<i>15.8</i>	<i>1.15</i>	<i>5.0</i>

Float Equipment *N/A*Equipment & Personnel *Tom 54, Kent, Josh 31, Randy C.*Notes:
Pump 20 BBL mud flush
pump 35 BBL Cmt To surface
pump 5 BBL Cmt Top off

Big 4 Cementing, LLC

P.O. Box 1817
Vernal, Utah 84078
Phone 789-1735

4636

Date 6-3-26, 2026

For Police Dept Address _____

Lease Urbabel 1-210 Rig No. _____

[illegible]

Operator [Signature] Accepted and Approved by [Signature]

[illegible]

**MOUNTAIN
STATES**
OIL TOOLS

CASEDHOLE SOLUTIONS

Rev. 061706		DATE 8/2/2006	CUSTOMER P. O. NUMBER AFE # 42545		SERVICE ORDER V-2001	PAGE									
INVOICE NUMBER		DATE INVOICE		CUSTOMER CODE											
To CASEDHOLE SOLUTIONS, INC. You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment:															
SERVICE(S) AND/OR EQUIPMENT REQUESTED															
CUSTOMER		COMPANY	PETROGLYPH												
FURNISHED		LEASE	UTE TRIBAL		WELL NUMBER	1-22D									
LEASE/WELL		LEGAL & LOCATION													
INFORMATION		FIELD	DUCHESNE	PARISH/COUNTY	DUCHESNE	STATE	UTAH								
THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE FIELD OFFICE OF CASEDHOLE SOLUTIONS, INC. IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE. IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT IN THE CURRENT PRICE SCHEDULE (ALSO PRINTED ON THE REVERSE SIDE HEREOF), INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE RESPONSIBILITIES HEREIN ASSUMED BY US WHEN SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME, IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.															
CUSTOMER NAME															
INVOICE MAILING ADDRESS				CITY	STATE	ZIP CODE									
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE X															
THE ESTIMATED CHARGES AND DATA SHOWN ARE SUBJECT TO CORRECTION BY CASEDHOLE SOLUTIONS, INC. ACCOUNTING															
UNIT NUMBER 101	<input checked="" type="checkbox"/> DAYLIGHT OPERATION		<input type="checkbox"/> WORKOVER		<input checked="" type="checkbox"/> FIRST TRIP		ROUND TRIP MILEAGE 132								
<input type="checkbox"/> SUBSEQUENT TRIP		<input type="checkbox"/> NEW WELL													
WIRELINE DEPTH		MAX. WELLHEAD PRESSURE		PSI											
CUST TIME	DATE	TIME	DESC. NO.	ELAPSED TIME	DESC. NO.	OPERATION	ITEM	QUAN.	DISC	UNIT PRICE	AMOUNT	SERVICE	FIRST READING	LAST READING	FOOTAGE DEL.
				0.0		Wireline Service Chrg 0-200	Per Trip	2	N	1500	3000.00				0
LEFT HQ.	8-2	6:00		0.0		Environmental Fee	Per Trip	1		500	500.00				0
ARR. WELL	8-2	7:30		1.5		Land -Pack Off 0 1.5K	Per Day	2	N	500	1000.00				0
START RIG UP	8-2	7:30		0.0		JB/GR Oper	Per Run	1	N	500	500.00	DESC. NO.	INTERVAL PERFORATED		SHOTS PER FT.
FINISH RIG UP	8-2	8:30		1.0		JB/GR-Min.	Min	1	N	1500	1500.00				
BEGIN OPER.	8-2	8:30		0.0		Brdg Plug Oper	Per Run	1	N	950	950.00				
COMP. OPER.	8-2	8:45	1	0.2		Brdg Plug-Min.	Min	2	N	1800	3600.00				
BEGIN OPER.	8-2	8:55		0.2		DB Glass Oper	Per Kit	6	N	750	4500.00				
COMP. OPER.	8-2	9:15	2	0.3		DB Glass-Min.	Min	3	N	1800	5400.00				
BEGIN OPER.	8-2	9:30		0.2		Perf Deploy 0-10' Oper	Per Trip	1	N	1000	1000.00				
COMP. OPER.	8-2	10:15	3	0.8		Perf Deplor 0-10'-Min.	Min	1	N	1800	1800.00				
BEGIN OPER.	8-3	10:30		24.3		2 1/2-4 RDX <300-Min.	Min	1	N	2500	2500.00				
COMP. OPER.	8-3	11:00	4	0.5											
BEGIN OPER.	8-3	12:20		1.3								DESC. NO.	NO. GUNS	SHOTS FIRED	TYPE CHRG
COMP. OPER.	8-3	12:30	5	0.2											SIZE
BEGIN OPER.															
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